

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

**HOBBS OGD**  
**RECEIVED**  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**MAR 26 2013**

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Number 83	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	9. OGRID Number 241333	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	10. Pool name or Wildcat LOVINGTON UPPER S/A, WEST	
4. Well Location Unit Letter: J 2625 feet from the SOUTH line and 2625 feet from the EAST line Section 5 Township 17S Range 36-E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER REQUEST FOR TA EXTENSION		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. IS REQUESTING A 1 YR TA EXTENSION FOR THE SUBJECT WELL.

VERBAL APPROVAL FOR THE 1 YR EXTENSION WAS GIVEN BY MR. E.L. GONZALES, NMOCD, ON 03-18-2013.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 03-22-2013

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

**For State Use Only**  
 APPROVED BY: E. Gonzales TITLE Dist MGR DATE 3-28-2013

CONDITION OF APPROVAL FOR TA: Notify OCD Hobbs office 24 hours prior to running MH Test & Chart.

**MAR 28 2013**

**WLU 83 WELLBORE DIAGRAM**

Created: 02/14/14 By: TPQJ  
 Updated: \_\_\_\_\_ By: \_\_\_\_\_  
 Lease: West Lovington Unit  
 Field: West Lovington  
 Surf. Loc.: 2625' FSL 2625' FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: Lea St.: NM  
 Status: TA'd producer Well

Well #: 83 St. Lse: \_\_\_\_\_  
 API: 300253152900  
 Unit Ltr.: J Section: 5  
 TSHP/Rng: 17S / 36E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 TSHP/Rng: \_\_\_\_\_  
 Directions: Lovington, NM  
 Chevno: OS6097

*Surface Casing*

Size: 8-5/8"  
 Wt., Grd.: 24#  
 Depth: 1820'  
 Sxs Cmt: 750  
 Circulate: Y - 158 sxs  
 TOC: Surface  
 Hole Size: 12-1/4"

*Intermediate Casing*

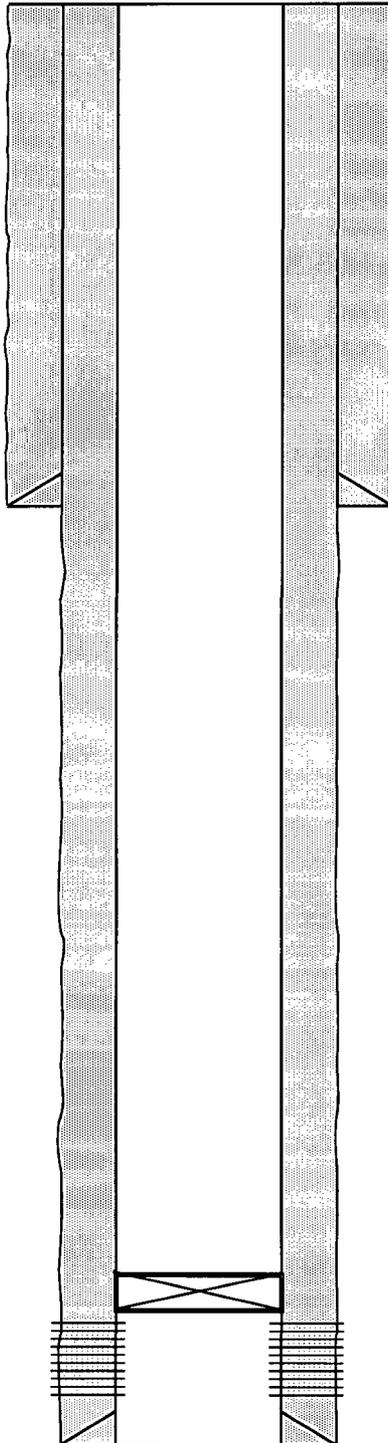
Size: n/a  
 Wt., Grd.: n/a  
 Depth: n/a  
 Sxs Cmt: n/a  
 Circulate: n/a  
 TOC: n/a  
 Hole Size: n/a

*Production Casing*

Size: 5-1/2"  
 Wt., Grd.: 15.5#  
 Depth: 5230'  
 Sxs Cmt: 1050  
 Circulate: Y - 166 sxs  
 TOC: Surface  
 Hole Size: 7-7/8"

*Perforations*

4765' - 5112'



KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3895'  
 Ini. Spud: 03/17/92  
 Ini. Comp.: 05/12/92

*History*

6-26-08 TA well

CIBP @ 4726'

PBTD: 5,191  
 TD: 5,230