

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

MAR 27 2013

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03861
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 62
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter: I 1980 feet from the SOUTH line and 560 feet from the EAST line

Section 2 Township 17-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

OTHER: TA W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-13-2013: NOTIFIED NMOCD. RAN CHART. PRESS TO 560 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED). GOOD TEST.
EXTEND TA STATUS.

This Approval of Temporary
Abandonment Expires

3-13-2014

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 03-22-2013

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

E. Gonzalez

TITLE

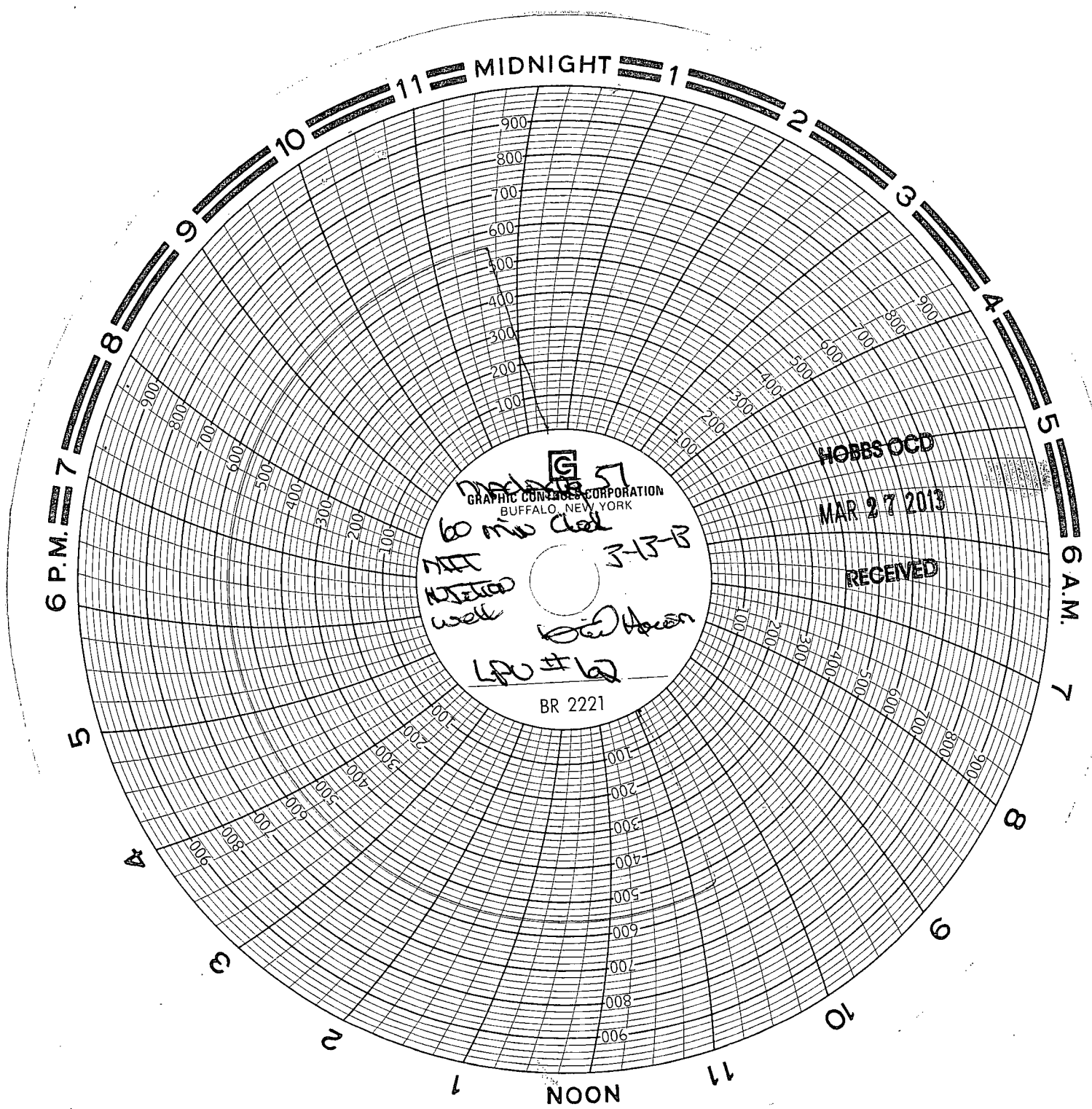
Dist. MGR

DATE

3-28-2013

Conditions of Approval (if any):

MAR 28 2013



Wellbore Diagram
LPU 62

Created: 03/22/12 By: PTB
 Updated: By:
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 1980' FSL & 560' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Water injector

Well #: 62 St. Lse: B-2359-1
 API: 30-025-03861
 Unit Ltr.: I Section: 2
 TSHP/Rng: 17S - 36E
 Unit Ltr.: Section:
 TSHP/Rng:
 Elevation:
 Chevno: FA5008

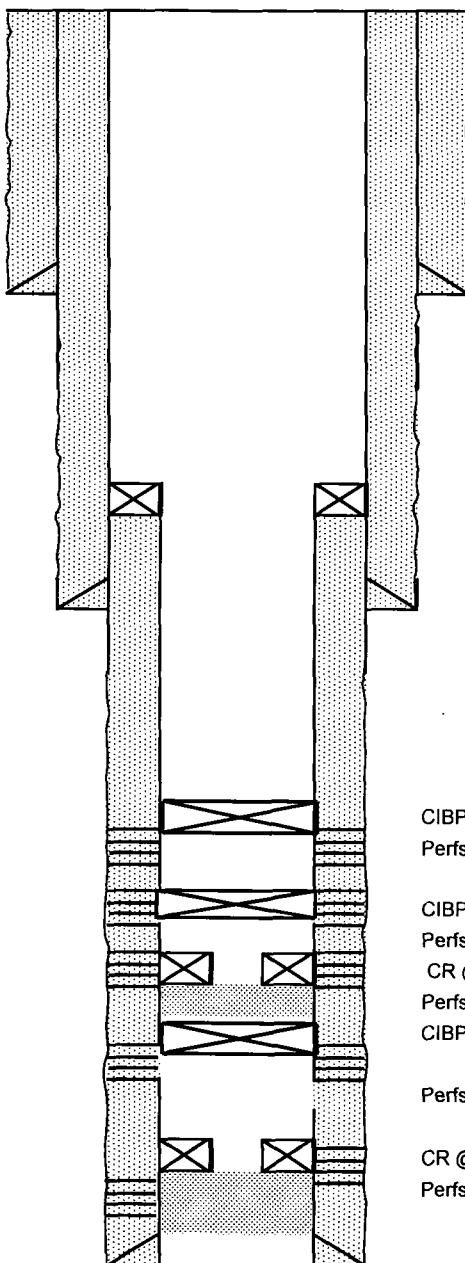
Surface Casing

Size: 10-3/4"
 Wt., Grd.: 32.75#
 Depth: 461
 Sxs Cmt: 400 sx
 Circulate: Yes
 TOC: surface
 Hole Size: 15"

KB: _____
 DF: _____
 GL: 3830'
 Ini. Spud: 10/13/53
 Ini. Comp.: 04/06/54

Intermediate Casing

Size: 7-5/8"
 Wt., Grd.: 24#
 Depth: 3455'
 Sxs Cmt: 1400 sx
 Circulate:
 TOC:
 Hole Size: 9-7/8"



Top of Liner @ 3258'

CIBP @ 6043'
 Perfs: 6128'-6294'

CIBP @ 6308' capped w/ 6' cmt
 Perfs: 6966'-7015'
 CR @ 7250' sq'd w/125 sx
 Perfs: 7378'-7412'
 CIBP @ 7504' capped w/ 1 sx cmt

Perfs: 8543'-8738'

CR @ 8740 sq'd w/ 50 sx
 Perfs: 8750'-60'

Production Liner

Size: 5 1/2"
 Wt., Grd.: 17#
 Depth: 8916'
 Sxs Cmt: 800
 Circulate: Yes; 25 bbls
 TOC: Surface
 Hole Size: 6-3/4"

PBTD: 6043'
 TD: 8916'