

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM27506

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
CHEVRON U.S.A. INC. Contact: DENISE PINKERTON
E-Mail: leakejd@chevron.com

3. Address 15 SMITH ROAD MIDLAND, TX 79705 3a. Phone No. (include area code) Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 340FSL 340FEL
 At top prod interval reported below 340FSL 340FEL
 At total depth 342FNL 416FEL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
PORTER BROWN 1H
 9. API Well No. 30-025-40802
 10. Field and Pool, or Exploratory BONE SPRING; UPPER SHALE
 11. Sec., T., R., M., or Block and Survey or Area Sec 19 T26S R33E Mer NMP
 12. County or Parish LEA 13. State NM
 14. Date Spudded 11/17/2012 15. Date T.D. Reached 01/05/2013 16. Date Completed D & A Ready to Prod. 02/19/2013
 17. Elevations (DF, KB, RT, GL)* 3203 GL
 18. Total Depth: MD 13468 TVD 9171 19. Plug Back T.D.: MD 13379 TVD 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL/GR/RCBL 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	825			815			0
12.250	9.625 K-55	40.0	4804			1655			0
8.750	5.500 L-80	23.0	13468			2645			0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			9639 TO 13359			PRODUCING (FLOWING BACK)
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9639 TO 13359	ACIDIZE W/6486 GALS 15% NEFE ACID
9639 TO 13359	ACIDIZE W/39,000 GALS 7 1/2% HEFE ACID
9639 TO 13359	FRAC W/1,538,712 GALS AQUA STIM

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/18/2013	03/18/2013	24	→	366.0	429.0	1470.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI		→	366	429	1470		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #202232 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

APR 02 2013

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
 FLARED

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	754	3065	DOLomite		
CASTILE	3065	4853	ANHYDRITE		
LAMAR	4853	4887	LIMESTONE		
BELL CANYON	4887	5924	SANDSTONE		
CHERRY CANYON	5924	7531	SANDSTONE		
BRUSHY CANYON	7531	8950	SANDSTONE		
BONE SPRING	8950	12125	SHALE/LIMESTONE/SANDSTONE		
WOLFCAMP	12125		SHALE/LIMESTONE		

32. Additional remarks (include plugging procedure):
 PMP & RODS HAVE NOT BEEN SET. WELL IS FLOWING BACK. A TEST ALLOWABLE IS IN PLACE WITH THE NMOCD UNTIL 03/31/2013.
 WELL IS FLOWING UP THE CASING. NO TBG IN PLACE.
 WHEN TBG IS INSTALLED, AND PUMP & RODS ARE INSTALLED, A SEPARATE REPORT WILL BE TURNED IN WITH A PRODUCTION TEST.

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
 Electronic Submission #202232 Verified by the BLM Well Information System.
 For CHEVRON U.S.A. INC., sent to the Hobbs

Name (please print) DENISE PINKERTON Title REGULATORY SPECIALIST
 Signature _____ (Electronic Submission) Date 03/22/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #202232 that would not fit on the form

32. Additional remarks, continued

CORE ANALYSIS WILL BE TURNED IN WHEN AVAILABLE.

THE NMOCD HAS CREATED THE FOLLOWING POOL FOR THIS WELL:
WC-025 G-06 S263319P;BS UPPER SHALE OIL POOL POOL ID# 97955