District I				State of New Mexico					Form C-104		
1625 N. French Dr., Hobbs, NM 88240			E	Energy, Minerals & Natural Resources				ces	Revised October 15, 2009		
District II 1301 W. Grand Avenue, Artesia, NM 88210				Energy, minerals & Matara Resources							
District III				Oil Conservation Division				Submit one copy to appropriate District Offic			
1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.							
District IV 1220 S. St. Francis Dr., Santa Fc. NM 87505			505	Santa Fe, NM 87505			AMENDED REPOR				
	I.	REOU	EST FC	R ALI	,		'HO	RIZATION	TOT	RANSI	PORT
¹ Operator n	ame and							² OGRID Nun			
CHEVRON								4323			
15 SMITH F					³ Reason for F			Filing Code/ Effective Date			
					NEW WELL - FLOWING BACK						
⁴ API Numb		⁵ Poo	l Name	-				⁶ Pool Code			
30 - 025-4	0802			WC-025 G-06 S263319P; BS UPPER SHALE				97955			
⁷ Property Code ⁸ Property 1				Name				⁹ Well Number			
39482				PORTER BROWN					<u>1H</u>		
<u>II. ¹⁰ Su</u>	rface Lo	ocation									
Ul or lot no.		1 .	Range	Lot Idn		North/South	Line	Feet from the	East/	West line	County
Р	19	26-S	33-E		340	SOUTH	-I	340	E.	AST	LEA
¹¹ Bo	ttom He	ole Locati	on								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
A	19	26-S	33-E		342	NORTI	H	416	E	AST	LEA
¹² Lse Code	ode ⁽³ Producing Method ³⁴) Code FLOWING		³⁴ Gas C	I onnection	ection ¹⁵ C-129 Permit N		lumber ¹⁶ C-129 Effective L		Date	Date ¹⁷ C-129 Expiration Date	

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
UGKID	and Address	0
	ENTERPRISE CRUDE OIL LLC	
	DCP	G
and the second second		
	FLOWBACK PERIOD IS PLANNED TO START 3/14/13 FOR 3 WKS	
	Well is flowing backno pmp, rods, or tbg in place	

IV. Well Completion Data

²¹ Spud Date 11/17/2012	²² Ready Date 02/19/2013	²³ TD 13,468	²⁴ PBTD 13,379	²⁵ Perforations 9639-13359	²⁶ DHC, MC	
27 Hole Size	28 Casing	28 Casing & Tubing Size		21	³⁰ Sacks Cement	
17.5	1	13.375			815	
12.25		9.625			1655	
8.75		5.5			2645	

V. Well Test Data

³¹ Date New Oil 03/18/2013	³² Gas Delivery Date 03/18/2013	³³ Test Date 03/18/2013	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	^{.w} Oil 366	³⁹ Water 1470	⁴⁰ Gas 429		⁴¹ Test Method FLOWING		
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name DENISE PINKERTON			OIL CONSERVATION DIVISION Approved by: Title: Petroleum Engineer				
Title: REGULATORY SPECIALIST E-mail Address: leakejd@chevron.com			Approval Date: MAR 29 2013				
Date: 04/01/201	Phone:						