

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NM-89174

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
Devon Energy Production Co., LP

3a. Address  
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 660' FEL; Sec 6-T24S-R32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Zia 6 Federal #1

9. API Well No.  
30-025-32505

10. Field and Pool or Exploratory Area  
Verde-Bone Spring (DHC-1658)

11. Country or Parish, State  
Lea, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Wellbore Plugged & Abandoned**

- 2/6/13-MIRU workover rig. POOH w/2-7/8" production tubing. RIH w/tubing and packer to 5,950'. Pumped 450 sx cement.
- TIH w/2-7/8" tbg. Tagged @ 5,995'. Spot 35 sx cement. Tagged TOC @ 5,688'. Displace hole with mud.
- Spot 40 sx cement @ 4,600'. Tagged TOC @ 4,271'.
- Cut 5-1/2" casing @ 4,200'. POOH w/5-1/2" casing. Spot 50 sx cement @ 4,271'. Tagged TOC @ 4,009'.
- Spot 40 sx cement @ 1,278'. Tagged TOC @ 1,150'.
- Spot 40 sx cement @ 648'. Tagged TOC @ 528'.
- Circulate 50 sx cement from 126' to surface. Top out casing.
- Cut wellhead off and set dry hole marker. Wellbore plugged & abandoned 3/4/13

**RECLAMATION  
DUE 8-31-13**

HOBBS OCD

MAR 22 2013

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

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14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Ronnie Slack

Title Operations Technician

Signature

*Ronnie Slack*

Date

3-5-13

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

MAR 20 2013

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT

CANLSDAD FILED OFFICE

APR 02 2013

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: ZIA 6 FEDERAL 1		Field: MESA VERDE	
Location: 1980' FNL & 660' FEL; SEC 6-T24S-R32E		County: LEA	State: NM
Elevation: 3596' KB; 3580' GL; 16' KB-GL		Spud Date: 5/20/94	Compl Date: 7/3/94
API#: 30-025-32505	Prepared by: Ronnie Slack	Date: 3/5/13	Rev:

**WELLBORE PLUGGED & ABANDONED**  
3/4/13

17-1/2" hole  
13-3/8", 49#, H40, STC, @ 585'  
Cmt'd w/600 sx to surf

11" hole  
8-5/8", 32#, J55, @ 4,550'  
Cmt'd w/1750 sx to surf

Hole in csg 5587-5618, sqzd w/250 sx, tst ok-10/22/02. ETOC @ 4,200.

Suspected bad casing @ 5,981' - 6,031'

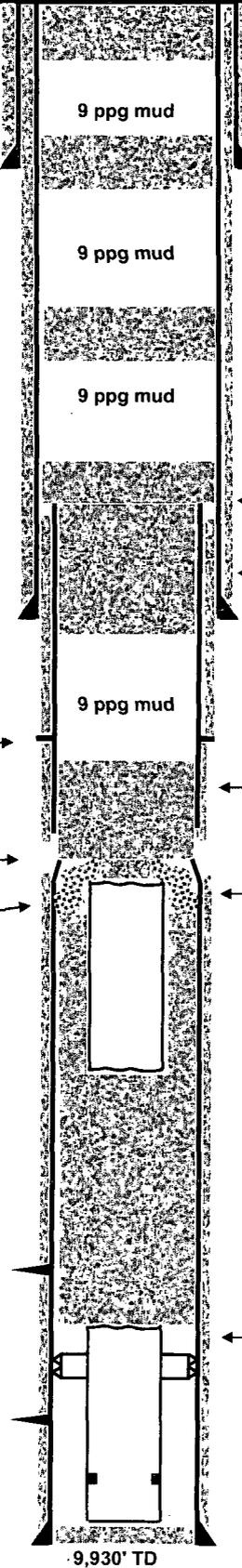
Trash & debri around tbg fish

DELAWARE (96)  
8,288' - 8,332'

Delaware & Bone Spring DHC-4/97

BONE SPRING (94)  
9,690' - 9,706'

7-7/8" Hole  
5-1/2", 15.5# & 17#, K55 & J55, @ 9,930'  
Cmt'd w/550 sx. ETOC @ 4,200'.



**P&A:**  
2. Cut wellhead off, set dry hole marker. 3/4/13.  
1. Circulate 50 sx from 126' to surface. Top out csg.

**P&A:**  
1. Spot 40 sx cmt @ 648'. Tag TOC @ 528'.

**P&A:**  
1. Spot 40 sx cmt @ 1,278'. Tag TOC @ 1,150'.

**P&A:**  
2. Spot 50 sx cmt @ 4,271'. Tag TOC @ 4,009'.  
1. Cut 5.5 csg @ 4,200'. POOH w/csg.

**P&A:**  
1. Spot 40 sx cmt @ 4,600'. Tag TOC @ 4,271'.

**P&A:**  
3. Tag TOC @ 5,688'.  
2. TIH w/tbg, tag @ 5,995'. Spot 35 sx cmt, per blm  
1. Set packer @ 5,950'. Pumped 450 sx cmt.

**TOF @ 6,031'**  
(wash pipe stopped making hole, couldn't latch w/spear)

2-7/8", 6.5#, J55, prod tbg

End of suspect cut jt 2-7/8" @ 7,133'

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**Suspected TOF @ 9,390'**  
(Cut jt of 2-7/8 tbg, anchor, 6 jts 2-7/8 tbg, likely fell down hole to 9,390')

5-1/2" FC @ 9,842

9,930' TD