Submit I Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 HOBBS OIL CONSERVATION DIVISION	WELL API NO. 30-025-30702
	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 MAR 0 4 2015 Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Lowe 25
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 1
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other	
2. Name of Operator Paladin Energy Corp.	9. OGRID Number 164070
3. Address of Operator 10290 Monroe Dr., Suite 301	10. Pool name or Wildcat
Dallas, Texas 75229	King Devonian
4. Well Location Unit Letter M : 990 feet from the South line and <u>50</u> feet from the <u>West</u> line	
Section 25 Township 13S Range 37E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3845' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMENCE DRILLING OPNS. P AND A OTHER: Squeeze Wolfcamp Perfs- Add Devonian Perfs OTHER: Image: Complete operations. CHARGE PLANS 13. Describe proposed or completed operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. R/U pulling unit, POOH w/ tubing and sub pump. GBIH and pull Scab liner from 9,830' to 10,301'. Set retrievable bridge plug at 10,450' with 50' sand on top. Set cement retainer at 9,500' and squeezed Wolfcamp perforations from 9,856-90', 10,119-140', 10,170-190', 10,210-260' with 300 sxs cement. GIH with bit assembly and drill out cement to bridge plug, clean and condition hole. Pull Bridge Plug. GIH and add Devonian perforations from 12,070-80' and 12,100-120'. Acidize perforations with 5,000 gallons 15% acid, swab back. Run sub pump and bring back on production. Spud Date: Rig Release Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Conference TITLE V.P. Exploration & Pro	DATE <u>2/27/2013</u>
Type or print name E-mail address:	PHONE:
For State Use Only	
APPROVED BY TITLE Dot. March	DATE 4-3-2013

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