

MAR 26 2013

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. NMLC065710

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
2. Name of Operator OCCIDENTAL PERMIAN LP Contact: JENNIFER A DUARTE
3. Address HOUSTON, TX 77210 3a. Phone No. (include area code) Ph: 713-513-6640
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
10. Field and Pool, or Exploratory LUSK
11. Sec., T., R., M., or Block and Survey or Area Sec 21 T19S R32E Mer NMP
12. County or Parish LEA 13. State NM
14. Date Spudded 10/18/2012 15. Date T.D. Reached 11/17/2012 16. Date Completed [] D & A [X] Ready to Prod. 02/27/2013
17. Elevations (DF, KB, RT, GL)* 3604 GL
18. Total Depth: MD 13566 TVD 9384 19. Plug Back T.D.: MD 13565 TVD 9391 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY LATEROLOGARRAY COMPENSATEDNEUT
22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Rows include 26.000, 17.500, 12.250, 8.500.

24. Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row includes 2.875, 8596, 8614.

25. Producing Intervals

26. Perforation Record

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Row A) 2ND BONE SPRING, 9303, 13566, 9954 TO 13452, 0.000, 228, PRODUCING.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Row includes 9954 TO 13452, 17,933 GALS 15% HCL ACID; 1,344,462 GALS; 450,013 LBS 20/40 SLC; 975,560 LBS 20/40 CRC.

RECLAMATION

DUE 8-27-13

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row includes 03/02/2013, 03/03/2013, 24, 200.0, 316.0, 556.0, 39.0, FLOWS FROM WELL.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row includes 03/02/2013, 03/03/2013, 24, 200.0, 316.0, 556.0, 1580.

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #201471 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

APR 03 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
YATES	2877			YATES	2877
SEVEN RIVERS	2957			SEVEN RIVERS	2957
QUEEN	3927			QUEEN	3927
DELAWARE	5645			DELAWARE	5645

32. Additional remarks (include plugging procedure):

TOP MD
 RUSTLER 1020
 TANSIL 2797
 YATES 2877
 SEVERN RIVERS 2957
 QUEEN 3927
 DELAWARE 5645
 1ST BONESPRING CARBONATE 7310

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #201471 Verified by the BLM Well Information System.
For OCCIDENTAL PERMIAN LP, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 03/20/2013 (13KMS1956SE)

Name (please print) JENNIFER A DUARTE Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 03/13/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #201471 that would not fit on the form

32. Additional remarks, continued

1ST BONESPRING SAND 8502
2ND BONESPRING CARBONATE 8771
2ND BONESPRING SAND 9303