

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., A
District IV
1220 S. St. Francis Dr

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 08 2013

Submit one copy to appropriate District Office

☐ AMENDED REPORT

WARRANTY AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OCCIDENTAL PERMIAN LP PO BOX 4294 HOUSTON, TX 77210		² OGRID Number 157984
		³ Reason for Filing Code/ Effective Date New Well - 02/27/2013
⁴ API Number 30 - 025-40753	⁵ Pool Name LUSK BONE SPRING EAST	⁶ Pool Code 41442
⁷ Property Code 39447	⁸ Property Name AMOCO 21 FEDERAL	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no. A	Section 21	Township 19S	Range 32E	Lot Idn	Feet from the 470'	North/South Line N	Feet from the 660'	East/West line E	County LEA
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¹¹ Bottom Hole Location

UL or lot no. P	Section 21	Township 19S	Range 32E	Lot Idn	Feet from the 325'	North/South line S	Feet from the 592'	East/West line E	County LEA
¹² Lse Code FEDERAL	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date N/A	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	OCCIDENTAL ENERGY TRANSPORTATION PO BOX 50250; MIDLAND, TX 79710	O
246624	DCP MIDTREAM, LP PO BOX 50020; MIDLAND, TX 79710	G

IV. Well Completion Data

²¹ Spud Date 10/08/2012	²² Ready Date 02/27/2013	²³ TD 13566'	²⁴ PBTD 13475'	²⁵ Perforations 9954' - 13452'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
26"	20"	971'	2200		
17.5"	13.375"	2650'	2157		
12.25	9.625"	4496'	1520		
8.75"	5.5"	13566'	2750		
TUBING	2.875"	8596'			

V. Well Test Data

³¹ Date New Oil 03/02/2013	³² Gas Delivery Date	³³ Test Date 03/03/2013	³⁴ Test Length 24	³⁵ Tbg. Pressure 275	³⁶ Csg. Pressure 0
³⁷ Choke Size 28/64"	³⁸ Oil 200	³⁹ Water 556	⁴⁰ Gas 316	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
JENNIFER DUARTE

Title:
REGULATORY ANALYST

E-mail Address:
Jennifer_duarte@oxy.com

Date:
03/07/2013

Phone:
(713) 513-6640

OIL CONSERVATION DIVISION

Approved by:

Title:
Petroleum Engineer

Approval Date:

APR 03 2013