

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31459
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
4. Well Location Unit Letter <u>E</u> : <u>2625</u> feet from the <u>NORTH</u> line and <u>15</u> feet from the <u>West</u> line Section <u>8</u> Township <u>17-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>		8. Well Number: <u>94</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3894' GL		9. OGRID Number: <u>241333</u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat Lovington, Upper San Andres, West

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 5230' PBSD 5183' Perfs: 4751' - 5182'
 8-5/8" 24# csg @ 1830' w/700 sks, 12-1/4" hole, TOC - Surface
 5-1/2" 15# csg @ 5230' w/1200 sks, 7-7/8" hole, TOC - Surface

- MIRUWSU. NDWH. NUBOP.
- Tag CIBP @ 4700' w/25 sx C cement, CTOC.
- TIH tubing. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- 35sks of C cement @ 3100' - 2900', CTOC. WOC & TAG (Bottom of Salt) 3150' - 2900'
- 35 sks of C cement @ 2050' - 1750', CTOC. WOC & TAG, (Top of Salt & Shoe)
- Perf & Circ 100 sks C cement @ 300' - Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date: Rig Release Date: The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 SIGNATURE: [Signature] TITLE: Representative DATE: 03/27/2013

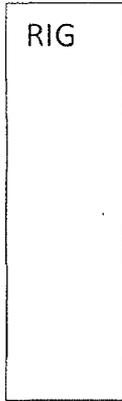
Type or print name: Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only
 APPROVED BY: [Signature] TITLE: Compliance Officer DATE: 4/1/2013
 Conditions of Approval (if any): 2M.

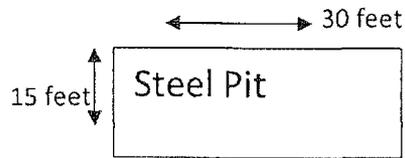
APR 03 2013

WLU #94

C-144 CLEZ P&A Rig Lay out



Well Head



CURRENT

WLU 94 WELLBORE DIAGRAM

Created: <u>02/14/14</u>	By: <u>TPQJ</u>	Well #: <u>94</u>	St. Lse: _____
Updated: _____	By: _____	API: <u>30-025-31459</u>	_____
Lease: <u>West Lovington Unit</u>	_____	Unit Ltr.: <u>E</u>	Section: <u>8</u>
Field: <u>West Lovington</u>	_____	TSHP/Rng: <u>17S / 36E</u>	_____
Surf. Loc.: <u>2625' FNL 15' FWL</u>	_____	Unit Ltr.: _____	Section: _____
Bot. Loc.: _____	_____	TSHP/Rng: _____	_____
County: <u>Lea</u>	St.: <u>NM</u>	Directions: <u>Lovington, NM</u>	_____
Status: <u>TA'd producer Well</u>	_____	Chevno: <u>OS6089</u>	_____

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24# J-55
 Depth: 1830'
 Sxs Cmt: 700
 Circulate: Y - 72 sxs
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3909'
 DF: _____
 GL: 3894'
 Ini. Spud: 03/21/92
 Ini. Comp.: 04/30/92

Intermediate Casing

Size: n/a
 Wt., Grd.: n/a
 Depth: n/a
 Sxs Cmt: n/a
 Circulate: n/a
 TOC: n/a
 Hole Size: n/a

Production Casing

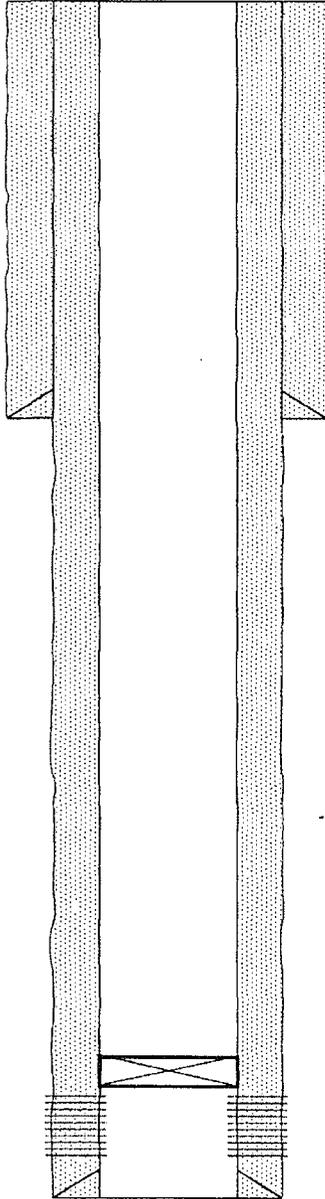
Size: 5-1/2"
 Wt., Grd.: 15.5# J-55
 Depth: 5230'
 Sxs Cmt: 1200
 Circulate: Y - 50 bbls
 TOC: Surface
 Hole Size: 7-7/8"

Perforations

4751' - 5182'

Formations

Top: Form Name
 Red Beds
 Anhydrite
 Salt
 Yates
 San Andres
 Glorieta



History

11-19-08 TA well

CIBP @ 4700'

PBTD: 5,183
 TD: 5,230

Top Salt 1950

Bottom Salt 3000

Proposed

WLU 94 WELLBORE DIAGRAM

Created: 02/14/14	By: TPQJ	Well #: 94	St. Lse: _____
Updated: _____	By: _____	API: 30-025-31459	_____
Lease: West Lovington Unit		Unit Ltr.: E	Section: 8
Field: West Lovington		TSHP/Rng: 17S / 36E	_____
Surf. Loc.: 2625' FNL 15' FWL		Unit Ltr.: _____	Section: _____
Bot. Loc.: _____		TSHP/Rng: _____	_____
County: Lea	St.: NM	Directions: Lovington, NM	_____
Status: TA'd producer Well		Chevno: OS6089	_____

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24# J-55
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 Sxs Cmt: 700
 Circulate: Y - 72 sxs
 TOC: Surface
 Hole Size: 12-1/4"

Intermediate Casing

Size: n/a
 Wt., Grd.: n/a
 Depth: n/a
 Sxs Cmt: n/a
 Circulate: n/a
 TOC: n/a
 Hole Size: n/a

Production Casing

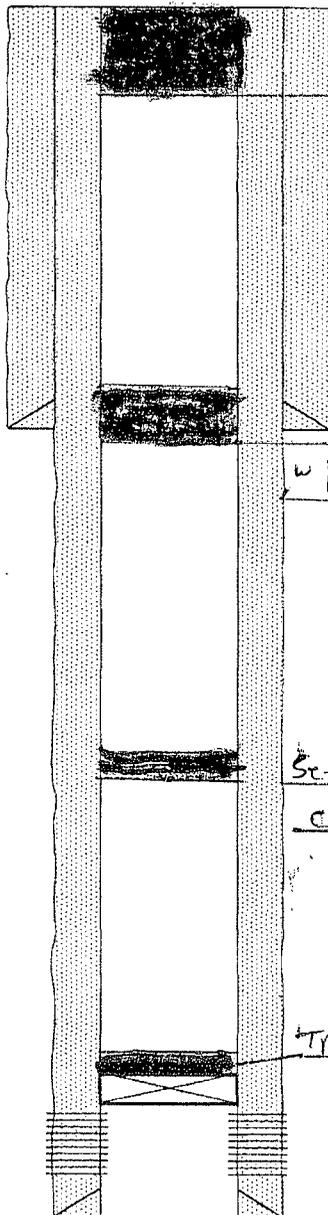
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Perforations

4751' - 5182'

Formations

Top: Form Name
 Red Beds
 Anhydrite
 Salt
 Yates
 San Andres
 Glorieta



KB: 3909'
 DF: _____
 GL: 3894'
 Ini Spud: 03/21/92
 Ini Comp.: 04/30/92
 At 11 Circ
 500' Surface
 w/100 sks of Class C
 History
 11-19-08 TA well

Set Plug @ 2050' - 1950' woc & TAG
 w/135 sks, Top of Salt and Shoe

3150'
 Set Plug @ 3100' - 2900' woc, TAG w/ 35 sks
 Class C cmt Bottom of Salt

TAG CABPE 4700' w/25 sks of Class C cmt
 CIBP @ 4700'

PBTD: 5,183
 TD: 5,230

Top Salt 1950
 Bottom Salt 3000