

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 26 2013

5. Lease Serial No. MNM126065

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. RED TANK 4 FEDERAL 1

9. API Well No. 30-025-40534-00-S1

10. Field and Pool, or Exploratory WILDCAT

11. County or Parish, and State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well [X] Oil Well [] Gas Well [] Other

2. Name of Operator CIMAREX ENERGY COMPANY OF CO Contact: TERRI STATHEM Email: tstathem@cimarex.com

3a. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 918-295-1763

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T23S R32E NWNW 480FNL 760FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production, Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion: 11/21/12 Mill out DV tool. 11/23/12 Test csg to 2000 psi for 30 mins. ok. 11/26/12 RIH, ran CBL - TOC 5750'. 11/29/12 Perform remedial cement job - mix & pump 530 sx Poz C, 11.9 ppg, 2.47 yld. Max press 900 psi. 11/29/12 to 12/02/12 WOC. 12/03/12 Press test coil, flowback and casing to 8500 psi. HOLD for 30 mins. Ok. Perf @ 14459-14863' - 40 holes. 12/05/12 to 12/07/12 Perf @ 10700-14327' - 280 holes. Frac w/ 1855576 gals total fluid; 2789763# total sand.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #199894 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/12/2013 (13DLM1013SE) Name (Printed/Typed) TERRI STATHEM Title COORDINATOR REGULATORY COMPLIA Signature (Electronic Submission) Date 02/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED JAMES A AMOS Title SUPERVISORY EPS Date 03/23/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs [Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

APR 04 2013

Additional data for EC transaction #199894 that would not fit on the form

32. Additional remarks, continued

12/08/12 Mill out plugs. CO to PBTD @ 14880'.

12/10/12 RIH w/ 2-7/8" tbg & set @ 10136'. Turn well to prod.