

MAR 26 2013

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Serial No. MNM126065

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other [ ]
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr. [ ]
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator Contact: TERRI STATHEM CIMAREX ENERGY COMPANY OF TEXAS Email: tstathem@cimarex.com

8. Lease Name and Well No. RED TANK 4 FEDERAL 1

3. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701

3a. Phone No. (include area code) Ph: 918-295-1763

9. API Well No. 30-025-40534-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
At surface NWNW 480FNL 760FWL
At top prod interval reported below NWNW 480FNL 760FWL
At total depth SWSW 350FSL 717FWL

10. Field and Pool, or Exploratory WILDCAT Bone Spring (1974 33)

11. Sec., T., R., M., or Block and Survey or Area Sec 4 T23S R32E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 09/28/2012

15. Date T.D. Reached 11/04/2012

16. Date Completed [ ] D & A [X] Ready to Prod. 12/10/2012

17. Elevations (DF, KB, RT, GL)\* 3586 GL

18. Total Depth: MD 14929 TVD 10747

19. Plug Back T.D.: MD 14880 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSNDDL

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [ ] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Rows include 17.500, 12.250, 8.750.

24. Tubing Record

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row includes 2.875, 10136.

25. Producing Intervals

26. Perforation Record

Table with 8 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Row A) BONE SPRING, 10700, 14863, 10700 TO 14863, 0.000, 320, OPEN.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Row: 10700 TO 14863, 1855576 GALS TOTAL FLUID; 2789763# SD. Includes stamp: RECLAMATION DUE 6-10-13

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row: 12/13/2012, 01/15/2013, 24, 228.0, 407.0, 501.0, 40.1, ELECTRIC PUMP SUB-SUREACE.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row: MAR 23 2013.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #199974 VERIFIED BY THE BLM WELL INFORMATION SYSTEM \*\* BLM REVISED \*\*

BUREAU OF LAND MANAGEMENT MIDLAND FIELD OFFICE

APR 04 2013

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.) CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER DELAWARE BONE SPRING WOLFCAMP	978 4680 8630 11910

32. Additional remarks (include plugging procedure):  
log sent via overnight mail.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #199974 Verified by the BLM Well Information System.**  
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/12/2013 (13DLM1014SE)

Name (please print) TERRI STATHEM Title COORDINATOR REGULATORY COMPLIA

Signature \_\_\_\_\_ (Electronic Submission) Date 02/26/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.