

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05301 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 18164
7. Lease Name or Unit Agreement Name Denton ✓
8. Well Number 14 ✓
9. OGRID Number 151416
10. Pool name or Wildcat Denton; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Fasken Oil and Ranch, Ltd.	
3. Address of Operator 303 W. Wall, Suite 1800, Midland, TX 79701	
4. Well Location Unit Letter <u>C</u> : 659' feet from the <u>North</u> line and <u>2137'</u> feet from the <u>West</u> line Section <u>11</u> Township <u>15S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3811' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
APPROVED FOR PLUGGING OF WELL BORE ONLY. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page www.emnrd.state.nm.us/oed	ABANDON <input type="checkbox"/>
PERFORMED TEMPORARY PULL OUT	REMEDIAL WORK <input type="checkbox"/>
OTHER: _____	COMMENCE DRILLING OPNS. <input type="checkbox"/>
13. Describe proposed or completed work (if any) or recompletion.	CASING/CEMENT JOB <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/>
	P AND A <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

3-22-13 – 3-27-13

Notify NMOCD of intent to commence plug and abandon operations. Tagged 5-1/2" CIBP @ 9002'. Tested casing to 500 psi with no pressure loss as per NMOCD. Mixed and spotted 25 sx Class "H" cement (s.w. 15.6 ppg, yield 1.18 ft³/sk) on top of CIBP. NMOCD instructed plug did not need to be tagged if casing pressure tested good. Mixed and spotted 25 sx Class "H" cement (s.w. 15.6 ppg, yield 1.18 ft³/sk) at 7600'. WOC and tagged plug at 7344', notified Midland office and NMOCD of tag depth and continued with procedure. Mixed and spotted 35 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft³/sk) with 2% CaCl₂ at 4750'. WOC and tagged cement at 4390'. RIW and perforated 5-1/2" casing @ 3200' (4h, 1 jsp). RIW with 5-1/2" packer and tubing and set packer at 2900' and could not pump into squeeze holes at 1500 psi. Contacted Mr. Maxey Brown with NMOCD and received instructions to spot 25 sx cement at 3250', WOC and tag plug. Released packer. RIW with tubing open-ended to 3250', mixed and spotted 25 sx Class "C" cement with 2% CaCl₂ (s.w. 14.8 ppg, yield 1.32 ft³/sk). WOC and tagged cement at 2905'.

Please see Sundry Notice Attachment for more details.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 4-1-2013

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE DIST MGR DATE 4-4-2013

Conditions of Approval (if any):

APR 04 2013

Fasken Oil and Ranch, Ltd.

Denton No. 14

30-025-05301

Plug & Abandon

Sundry Notice Attachment

3-22-13 – 3-27-13

RIW and perforated 5-1/2" casing @ 400' (4h, 1 jspf). Set 5-1/2" packer at 60' and established circulation from intermediate casing at 2 bpm at 200 psi. Mixed and circulated 125 sx Class "C" cement with 2% CaCl₂ (s.w. 14.8 ppg, yield 1.32 ft³/sk) through perforations to surface. Released packer. RIW with 2 joints tubing and filled 5-1/2" casing with cement to surface. POW and LD tubing and topped off 5-1/2" casing with cement. Dug out wellhead and cut off below "A" section. Welded cap and dry hole marker on top of 13-3/8" casing stub. Installed 1" 2000 psi ball valve on top of dry hole marker plate, packed valve with grease, closed valve and removed handle. Backfilled cellar and dug out mast anchors. Cleaned and leveled location. Moved out plugging equipment.