Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS** 

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMLC068281B

6. If Indian, Allottee or Tribe Name

I N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
✓ Oil Well ☐ Ggs/W	İ		8. Well Name and No. Buck Federal 17 # 1H		
2. Name of Operator ConocoPhillips Company			9. A 30-(	9. API Well No. 30-025-40281	
		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area	
P.O. Box 51810 Midland, Tx 79710		432-688-6943	Wildcat Bon Spring		
4. Location of Well (Footage, Sec., T/R., M., or Survey Description) 330 FSL & 400 FEL			11. (	11. County or Parish, State	
SESE of 17-26S-32E			Lea County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other Production
	Change Plans	Plug and Abandon	Temporarily Abandon		Facilities
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Op the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal york will be performed or project operations. If the operation Abandonment Notices must	ly, give subsurface locations and ovide the Bond No. on file with B on results in a multiple completio	measured and true LM/BIA. Requirence on recompletion	e vertical depths of red subsequent repo n in a new interval, a	all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once
As a follow-up to the email to Jim Ar Buck Central Tank Battery was oper to classify the Buck 17 Federal # 1 trequest would require us to install a wells are on the same federal lease.	ational. The Buck CTB is emporary production facil second inlet separator on	constructed; however, we find ities as "permanent" until such this location since the Buck 20	ourselves need time as the issu 0 Federal # 1H v	ling to modify the ues are resolved s well site is co-loca	design. COP respectfully request surrounding the Buck CTB. This sted on this pad. Both of these

HOBBS OCD

APR 03 2013

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  Donna Williams	Title Sr. Regulatory Advisor
Signature	Date 02/25/2013
THIS SPACE FOR FEI	DERAL OR STATE OFFICE USE
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant	Title SEPS Date 3.27-17
Conditions of approval, if any, are attached. Approval of this notice does not warrant that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon.	or certify a would Office
Title 18 U.S.C. Section 1001 and Title 4311 S.C. Section 1212, prake it a grape for an fictitious or fraudulent statements or representations as to any matter within its jurisdi	y person knowingly and willfully to make to any department or agency of the United States any false,