

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008
 1. WELL API NO.
 30-025-40585
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

HOBBS OGD
 MAF 22 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Black Bear 36 State
 6. Well Number
 5

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 EOG Resources, Inc.

9. OGRID Number
 7377

10. Address of Operator
 P.O. Box 2267 Midland, TX 79702

11. Pool name or Wildcat
 SWD: Delaware BELL CANYON
 CHERYL CANYON

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	36	25S	33E		1320	North	1320	East	Lea
BH:										

13. Date Spudded: 6/26/12
 14. Date T.D. Reached: 7/08/12
 15. Date Rig Released: 7/10/12
 16. Date Completed (Ready to Produce): 11/8/12
 17. Elevations (DF & RKB, RT, GR, etc.): 3318' GL
 18. Total Measured Depth of Well: 10465
 19. Plug Back Measured Depth: 7265
 20. Was Directional Survey Made: Yes
 21. Type Electric and Other Logs Run: GR

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61	1069	17-1/2	800 C	
9-5/8	40	5039	12-1/4	5039 C	
7	26	10465	8-3/4	250 C, 425 H	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
4-1/2	5262	5262

26. Perforation record (interval, size, and number)
 5302 - 7070, 0.44", 3838 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

28. PRODUCTION

Date First Production: 11/8/12
 Production Method: (Flowing, gas lift, pumping - Size and type pump)
 Well Status (Prod. or Shut-in): SWD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments
 C-103, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature: Stan Wagner
 Printed Name: Stan Wagner
 Title: Regulatory Analyst
 Date: 3/20/12

ELG 4-4-2013

APR 04 2013

SWD - 1359

