

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOEBS OGD**  
State of New Mexico  
Energy, Minerals and Natural Resources  
**MAR 06 2013**  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**RECEIVED**

Form C-105  
Revised August 1, 2011

1. WELL API NO. 30-025-02990  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. B-2073

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
VACUUM ABO UNIT TRACT 06  
6. Well Number:  
057

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER **Change ADD PAY**

8. Name of Operator  
ConocoPhillips Company

9. OGRID  
217817

10. Address of Operator  
P. O. Box 51810 Midland, TX 79710

11. Pool name or Wildcat  
VACUUM; ABO REEF

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	33	17S	35E		330	S	1980	W	LEA
BH:										

13. Date Spudded 01/19/1961	14. Date T.D. Reached 02/24/1961	15. Date Rig Released 01/16/2013	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.) 3947' GR
18. Total Measured Depth of Well 9000'	19. Plug Back Measured Depth 8958'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run ORIGINAL REPORT	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
8432', 8460', VACUUM; ABO REEF

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	320'	17 1/2"	350 SX	SURF
8 5/8"	24, 32#	3300'	11"	400 SX	2300'
5 1/2"	15#	8993'	7 7/8"	540 SX	3300'

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	8461'	

26. Perforation record (interval, size, and number)  
8,432'-8,460' @2 SPF= 56 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
8432'-8460' Total Proppants= 154,020#

**28. PRODUCTION**

Date First Production 02/20/2013	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in)					
Date of Test 01/30/2013	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 311#	Calculated 24-Hour Rate	Oil - Bbl. 6.85	Gas - MCF 5	Water - Bbl. 2732	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983  
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Ashley Martin* Printed Name Ashley Martin Title Staff Regulatory Technician Date 02/14/2013  
E-mail Address Ashley.Martin@conocophillips.com

