

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		FEB 26 2013 RECEIVED		1. WELL API NO. 30-025-40752	
				2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN	
				3. State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: LE ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name RLF Trust 30	
				6. Well Number: #2H	
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					
8. Name of Operator Texland Petroleum-Hobbs, LLC				9. OGRID 113315	
10. Address of Operator 777 Main Street, Suite 3200 Fort Worth, Texas 76102				11. Pool name or Wildcat East Garrett, Drinkard	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	30	16S	39E	
BH:	A	30	16S	39E	
13. Date Spudded 10/11/12	14. Date T.D. Reached 1/15/13	15. Date Rig Released 1/15/13		16. Date Completed (Ready to Produce) 2/12/13	
17. Elevations (DF and RKB, RT, GR, etc.) 3679' GR					
18. Total Measured Depth of Well 12,890'		19. Plug Back Measured Depth 12,831'		20. Was Directional Survey Made? yes	
21. Type Electric and Other Logs Run Did not run logs					
22. Producing Interval(s), of this completion - Top, Bottom, Name 8370'-12,744' (oa) Drinkard					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2158'	12 1/4"	950 sks	114 bbls, surface
7"	23#	7915'	8 3/4"	2340 sks	130 bbls, surface
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2", 11.6#	7857'	12,879'	650 sks		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
	n/a	7876'			
26. Perforation record (interval, size, and number) 8370'-12,744' (oa) = 660 holes <u>See attachment for perf intervals and frac jobs</u>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,734-744' Accdz w/2000 gals 15% TI-HCl					
28. PRODUCTION					
Date First Production 12/13/13		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) producing	
Date of Test 12/14/13	Hours Tested 16 hrs	Choke Size 18/64"	Prod'n For Test Period	Oil - Bbl 525 bbls	Gas - MCF 377 mcf
				Water - Bbl 640 bbls	Gas - Oil Ratio 718
Flow Tubing Press. 360#	Casing Pressure 360#	Calculated 24-Hour Rate	Oil - Bbl 787 bbls	Gas - MCF 565 mcf	Water - Bbl 960 bbls
				Oil Gravity - API - (Corr.) 36.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold					30. Test Witnessed By Ronnie McCracken
31. List Attachments Perf and frac job details, Wellbore Schematic, Deviation Surveys, C-104, C-144					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Vickie Smith</u>		Printed Name Vickie Smith		Title Regulatory Analyst	
				Date 2/26/13	
E-mail Address vsmith@texpetro.com					

APR 08 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6298'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 7738'	T. Delaware Sand	T. Morrison	
T. Drinkard 7888'	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....7888'.....to.....12,890'.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	2100	2100	Sandstone and shale
2100	5000	2900	Salt, anhydrite & dolomite
5000	12890	7890	Dolomite and anhydrite

Perforations, acid and frac jobs for the RLF Trust 30 #2H

Perf: 12,734'- 12,744', 60 holes

Spot 2000 gals 15% TI HCl

Displace acid w/ 52 BFW, AIR:4.6 bpm, MIR:5.0 bpm, ATP:3250, MTP: 3300#

ISIP: 3011#, 5 min: 2636#, 10 min: 2295#, 15 min: 2091#

Frac Stage 1: Perfs: 12734-12744' (60 holes)

<u>Stage 1</u>	<u>Slurry Vol</u>	<u>LBS</u>	<u>Rate</u>	<u>TP</u>
15% HCl	76	0	15.1	4300
Chem Pill	59.5	0	27.3	6134
B Frac 30 Pad	71.4	0	39.8	7656
B Frac 30 0.5#	387	8,000	39.8	6908
B Frac 30 1#	140	4,500	39.7	7041
B Frac 30 2#	165	13,000	40.0	7070
B Frac 30 3#	325	30,000	40.1	7085
B Frac 30 Flush	21	0	40.1	7085
Slick FW Flush	183	0	41.1	6400
			ATR= 40.1	ATP= 6,960#

ISIP: 4,350#, 5min: 3,658#. Load= 1,463. Total Load = 1,740 Bbls.

Frac Stage 2: Perfs: 12,450-12,460' (60 holes).

<u>Stage 2</u>	<u>Slurry Vol</u>	<u>LBS</u>	<u>Rate</u>	<u>TP</u>
15% HCl	10	0	6.8	3500
15% HCl	71.4	0	7.6	3743
B Frac 30 Pad	77	0	7.7	3749
B Frac 30 0.5#	380	8,000	42	6870
B Frac 30 1#	110	4,500	41.6	6670
B Frac 30 2#	169	13,000	41.6	6730
B Frac 30 3#	331	30,000	41.9	6961
B Frac 30 Flush	20	0	42	6929
Chem Pill	70		42	6600
Slick FW Flush	107.6	0	42.9	6443
			ATR= 42.0	ATP= 6803

ISIP: 4,450#, 5min: 4,129#. Load= 1,380. Total Load= 3,327 Bbls.

Frac Stage 3: Perfs: 12,045-12,055' (60 holes).

<u>Stage 3</u>	<u>Slurry Vol</u>	<u>LBS</u>	<u>Rate</u>	<u>TP</u>
15% HCl	12	0	5.0	3308
15% HCl	81	0	8.0	3230
B Frac 30 Pad	75	0	7.8	3208
B Frac 30 0.5#	384.8	8,000	42.1	5849
B Frac 30 1#	110	4,500	42.3	5891
B Frac 30 2#	169.1	13,000	42.2	5876
B Frac 30 3#	320	30,000	42.1	5976
B Frac 30 Flush	20	0	42.4	5934
Chem Pill	62	0	42.4	5845
Slick FW Flush	112.8	0	40	4900
			ATR= 42.0	ATP= 5,802
ISIP: 3,288#, 5min: 3,056#. Load= 1,178, Total Load= 4,633 SION.				

Frac Stage 4: Perfs: 11,650-11,660' (60 holes).

<u>Stage 4</u>	<u>Slurry Vol</u>	<u>LBS</u>	<u>Rate</u>	<u>TP</u>
15% HCl	10.8	-	8.0	3260
15% HCl	71.5	-	8.2	3228
B Frac 30 Pad	71.5	-	7.6	3215
B Frac 30 0.5#	383	8,000	43.2	6810
B Frac 30 1#	110	4,500	43.1	6877
B Frac 30 2#	150	13,000	43.2	6705
B Frac 30 3#	344	30,000	43.3	6664
B Frac 30 Flush	20	-	43.7	6673
Chem Pill	65	-	44.4	6645
Slick FW Flush	100.9	-	47.0	6398
			55,500	ATR= 43.6
				ATP= 6,713#
ISIP: 3,620#, 5min: 3,283#. Load= 1,346.5. Total Load= 6,100 Bbls.				

Frac Stage 5: Perfs: 11,300-11,310' (60 holes).

<u>Stage 5</u>	<u>Slurry Vol</u>	<u>LBS</u>	<u>Rate</u>	<u>TP</u>
15% HCl	10.0	-	8.0	4200
15% HCl	70	-	8.0	4205
B Frac 30 Pad	69	-	7.8	4190
B Frac 30 0.5#	351	6,551	41.0	7600
Slick FW Flush	185	-	37.6	6509
			ATR= 39.8	ATP= 7,223#

ISIP: 4,139#, 5min: 2,969#.

Frac Stage 6: Perfs: 10,850-10,860' (60 holes).

<u>Stage 6</u>	<u>Slurry Vol</u>	<u>LBS</u>	<u>Rate</u>	<u>TP</u>
15% HCl	10	-	7.0	4,157
15% HCl	71.4	-	7.0	3,854
B Frac 30 Pad	172	-	39.1	6,850
B Frac 30 0.5#	388	8,000	39.0	6,717
B Frac 30 1#	112	4,500	39.0	6,573
B Frac 30 2#	169	13,000	39.0	6,339
B Frac 30 3#	317	30,000	39.1	6,409
B Frac 30 Flush	23	-	39.4	6,412
Chem Pill	70	-	41.8	6,523
Slick FW Flush	84	-	41.9	6,076
		55,500	ATR= 39.4	ATP= 6,545#

ISIP: 3,576#, 5min: 3,078#. Load= 1,583.1. Total Load= 8,681 Bbls.

Frac Stage 7: Perfs: 10,450-10,460' (60 holes).

<u>Stage 7</u>	<u>Slurry Vol</u>	<u>LBS</u>	<u>Rate</u>	<u>TP</u>
15% HCl	20	-	4.0	1148
15% HCl	61.4	-	8.3	2990
B Frac 30 Pad	71.4	-	8.0	2966
B Frac 30 0.5#	382	8,000	40.5	5705
B Frac 30 1#	112	4,500	40.4	5806
B Frac 30 2#	169	13,000	40.4	5768
B Frac 30 3#	352	30,000	39.2	5616
B Frac 30 Flush	22	-	39.1	5634
Chem Pill	64	-	40.6	5585
Slick FW Flush	87.3	-	40.7	5249
		55,500	ATR= 40.1	ATP= 5,656#

ISIP: 3,300#, 5min: 2,918#. Load= 1,376.4. Total Load= 9,452 Bbls.

Frac Stage 8: Perfs: 9,990-10,000' (60 holes).

<u>Stage 8</u>	<u>Slurry Vol</u>	<u>LBS</u>	<u>Rate</u>	<u>TP</u>
15% HCl	20	-	6.0	2190
15% HCl	61	-	8.0	2831
B Frac 30 Pad	71	-	7.6	2928
B Frac 30 0.5#	384	8,000	34.5	5420
B Frac 30 1#	112	4,500	34.3	5215
B Frac 30 2#	160	13,000	34.4	5129
B Frac 30 3#	343	30,000	34.5	5383
B Frac 30 Flush	20	-	34.7	5364
Chem Pill	60	-	36.0	5248
Slick FW Flush	83.4	-	35.5	4981
		55,500	ATR= 34.6	ATP= 5,308#

ISIP: 3,214#, 5min: 2,861#. Load= 1,319. Total Load= 10,772 Bbls.

Frac Stage 9: Perfs: 9,600-9,610' (60 holes).

<u>Stage 9</u>	<u>Slurry Vol</u>	<u>LBS</u>	<u>Rate</u>	<u>TP</u>
15% HCl	20.2	-	6.0	2100
15% HCl	61	-	8.4	3041
B Frac 30 Pad	71	-	8.0	3045
B Frac 30 0.5#	385	8,000	40.4	5513
B Frac 30 1#	110	4,500	40.3	5392
B Frac 30 2#	169	13,000	40.2	5326
B Frac 30 3#	336	30,000	40.8	5110
B Frac 30 Flush	22	-	40.8	5066
Chem Pill	61	-	41.2	4720
Slick FW Flush	75.7	-	42.2	4500
		55,500	ATR= 40.6	ATP= 5,241#
ISIP: 2,334#, 5min: 1,858#. Load= 1,297.6 Total Load= 12,153 Bbls.				

Frac Stage 10: Perfs: 8,870-8,880' (60 holes).

<u>Stage 10</u>	<u>Slurry Vol</u>	<u>LBS</u>	<u>Rate</u>	<u>TP</u>
15% HCl	20	-	3.4	1480
15% HCl	61	-	8.3	1560
B Frac 30 Pad	71.4	-	8.1	1595
B Frac 30 0.5#	384	8,000	40.1	3720
B Frac 30 1#	112	4,500	40.1	3759
B Frac 30 2#	169	13,000	40	3725
B Frac 30 3#	320	30,000	40.7	3200
B Frac 30 Flush	23	-	41.1	3056
Chem Pill	59	-	41.7	3200
Slick FW Flush	64.3	-	35.0	2700
		55,500	ATR= 40.1	ATP= 3,479#
ISIP: 1,948#, 5min: 1,792#. Load= 1,277. Total Load= 13,470 Bbls.				

Frac Stage 11: Perfs: 8,370-8,380' (60 holes).

Stage 11	Slurry Vol	LBS	Rate	TP
15% HCl	20	-	4.0	1000
15% HCl	67.4	-	8.4	1591
Chem Pill	60	-	8.4	1977
B Frac 30 Pad	75	-	40.3	3450
B Frac 30 0.5#	384	8,000	39.9	4155
B Frac 30 1#	112	4,500	39.9	4120
B Frac 30 2#	169	13,000	39.7	4065
B Frac 30 3#	120	8,973	39.7	4104
Slick FW Flush	64.3	-	40.9	3600
		34,473 #	ATR= 39.9	ATP= 4034#

ISIP: 2,238#, 5min: 1974#, 10min: 1843#, 15min: 1735#. Load= 1125. Total Load to recover= 14,644 Bbls.

STAGE SUMMARY

STG	PERFS	FBD	AIR	ATP	ISIP	5 MIN	10 MIN	15 MIN
11	8370-80'	1979	39.9	4034	2238	1974	1843	1735
10	8870-80'	1620	40.1	3479	1948	1792		
9	9600-10'	4627	40.6	5241	2334	1858		
8	9990-00'	2998	34.6	5308	3214	2861		
7	10450-60'	3260	40.1	5656	3300	2918		
6	10850-60'	4000	39.4	6545	3576	3078		
5	11300-10'	5130	39.8	7223	4139	2969		
4	11650-60'	4477	43.6	6713	3288	3056		
3	12045-55'	3270	42.0	5802	3288	3056		
2	12450-60'	3750	42.0	6803	4450	4129		
1	12734-44'	2630	40.1	6960	4350	3658		

RLF Trust 30 #2H **Current Wellbore Schematic**

