

HOBBS OCD

DEC 18 2012

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

- 1. WELL API NO.
30-041-20954
- 2. Type of Lease
 STATE FEE FED/INDIAN
- 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

- 5. Lease Name or Unit Agreement Name
Long Tall Sally
- 6. Well Number:
1

- 7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

- 8. Name of Operator
Armstrong Energy Corporation
- 9. OGRID
001092
- 10. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973
- 11. Pool name or Wildcat
Wildcat; Fusselman

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	19	05S	34E		915	North	2115	East	Roosevelt
BH:										

- 13. Date Spudded
10/28/12
- 14. Date T.D. Reached
11-12-2012
- 15. Date Rig Released
11-14-2012
- 16. Date Completed (Ready to Produce)
- 17. Elevations (DF and RKB, RT, GR, etc.)
4351' GL, 4370' KB
- 18. Total Measured Depth of Well
8100'
- 19. Plug Back Measured Depth
8061'
- 20. Was Directional Survey Made?
No
- 21. Type Electric and Other Logs Run
LD-CN, HRLA, BHCS, Caliper
- 22. Producing Interval(s), of this completion - Top, Bottom, Name
7964'-7977'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	424.25'	17-1/2"	400 sx	0
8-5/8"	24	2466'	12-1/4"	1125 sx	0
5-1/2"	17	8100'	7-7/8"	895 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7846'	7846'

- 26. Perforation record (interval, size, and number)
7964-7967', 7974'-7977'
- 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
7964'-7977'
AMOUNT AND KIND MATERIAL USED
500 gals 15% NEFE

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
11-30-12		Flowing				SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
12-04-12	3	16/64"		12	387.5	0	32,292	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
2050	0		96	3,100	0	48°		

- 29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on pipeline
- 30. Test Witnessed By
Rocky Ray

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature B. A. Stubbs Printed Name Bruce A. Stubbs Title Vice President Date 12/17/12

E-mail Address bastubbs@armstrongenergycorp.com

CONFIDENTIAL

APR 08 2013

