

Submit 1 Copy To Appropriate District  
Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

APR 08 2013

HOBBSDO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-005-00824
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	114
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter D : 660 feet from the N line and 660 feet from the W line  
Section 23 Township 13S Range 31E NMPM County Chavez

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU WL & set CIBP @ 2950'. Load hole & test csg.
2. RIH w/ 2 3/8" WS & spot 35 sx on CIBP. PU, reverse clean, WOC a min 4 hrs & tag. Circ hole w/ min 9.5 ppg salt mud.
3. PU to 2242' & spot 25 sx.
4. PU to 1480' & spot 25 sx. POOH.
5. PU WL & perf 4 @ 359'. RIH w/ tbg to 409' & circ 5 1/2" csg & 5 1/2" by 8 5/8" annulus full w/min 120 sx. POOH LD WS.
6. RD & set P&A marker. Clean & reclaim location.

All plugs Class C w/ 2% CaCl2  
Min 9.5 ppg salt mud between plugs.

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/04/2013

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 4-8-2013

Conditions of Approval (if any)

APR 09 2013

# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: 4-Apr-13  
BY: MWM  
WELL: 114  
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 23D, T13S, R31E  
SPUD: 3/55 COMP: 3/55  
CURRENT STATUS: Inactive Injector  
Original Well Name: Gulf Oil Corp. Chaves State BM #1

KB = 4429'  
GL =  
API = 30-005-00824

8-5/8" 24# @ 309' w/300 sx, circ'd 50 sx

T-Anhy @ 1430'  
T-Yates @ 2292'  
T-Qu @ 3034'

EXISTING

T-O-C (4/13 CBL) is above standing FL @ 1450'  
Reports indicate cement was circulated to surface

2' shoe and 2' of washpipe(sheared); top at 3020'

Top of 2-3/8" tubing stub at 3025'

5-1/2" 14# @ 3027' w/1450 sx, circ'd 100 sx

Top of Queen @ 3034'

Queen: 3027' - 3054' (Open Hole) (3-55)

3034' - 3054' (4 SPF) (11-60)

4-1/2" liner from 2995' - 3054' w/35 sx

PBTD -  
TD - 3054'

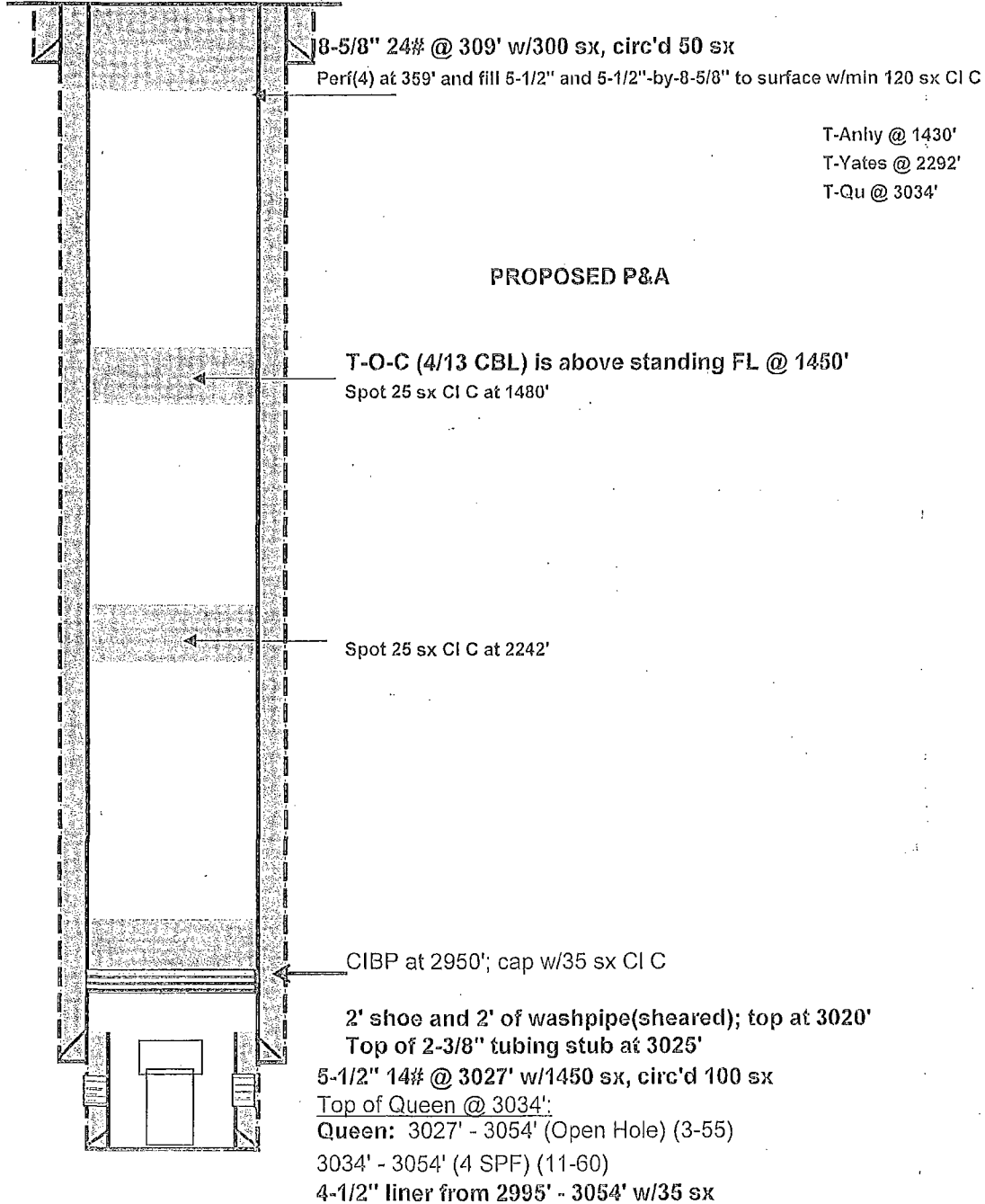
# CELERO ENERGY

FIELD: Caprock  
LEASE/UNIT: Rock Queen  
COUNTY: Chaves

DATE: 4-Apr-13  
BY: MWM  
WELL: 114  
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 23D, T13S, R31E  
SPUD: 3/55 COMP: 3/55  
CURRENT STATUS: Inactive Injector  
Original Well Name: Gulf Oil Corp. Chaves State BM #1

KB = 4429'  
GL =  
API = 30-005-00824



PBTD -  
TD - 3054'