

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD

APR 08 2013

RECEIVED

WELL API NO. 30-025-03792
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE "R"
8. Well Number: 6
9. OGRID Number: 241333
10. Pool name or Wildcat LOVINGTON; QUEEN (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3842' DF

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Water Injection

2. Name of Operator
Chevron MIDCONTINENT, L.P.

3. Address of Operator
15 Smith Road Midland, TX 79705

4. Well Location
 Unit Letter K : 1650 feet from the SOUTH line and 2310 feet from the West line
 Section 36 Township 16-S Range 36-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 8454' PB- 8044' PERFS- 3936' - 3956', 6054' - 6250', 8163' - 8430'
 CIBP @ 8075', CIBP @ 5960', CIBP @ 3885'
 13-3/8" 44.5# csg @ 242' w/245 sks, 18" hole, TOC Surf
 8-5/8" 36# csg @ 3290' w/1200 sks, 11" hole, TOC Surf
 5-1/2" 15.5# & 17# csg @ 8454' w/900 sks, 7-7/8" hole, TOC 3178', by TEMP SVY

- MIRUWSU, NDWH, NUBOP
 - Tag CIBP @ 3885' w/33 sks of Class C cement TOC must not be below 3450', (Bottom of Salt).
 - Pressure Test casing to 500 psi and record/report findings.
 - Perf & Sqz w/ 60 sks of C cement 3240' - 3040' CTOC, WOC & TAG, (Shoe) 3340' - 3190'
 - Perf & Sqz w/ 60 sks of Class C cement 2137' - 1937', WOC & TAG, (Top of Salt)
 - Perf & Circulate w/ 105 sks of C cement 350' - Surface.
 - Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
- PERF: SQZ 60 SKS @ 3000'. WOC & TAG

S.POT

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 04/03/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

APPROVED BY: [Signature] TITLE Compliance Officer DATE 4/8/2013

APR 09 2013

Wellbore Diagram

Created: 09/12/12 By: PTB
 Updated: _____ By: _____
 Lease: _____ State "R"
 Field: Lovington Queen (Gas)
 Surf. Loc.: 1650' FSL & 2310' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA'd Producer

Well #: 6 St. Lse: _____
 API: 30-025-03792
 Unit Ltr.: K Section: 36
 TSHP/Rng: 16S / 36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Buckeye, NM
 Chevno: FA4939

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 44.5#
 Depth: 242
 Sxs Cmt: 245
 Circulate: Yes
 TOC: Surface
 Hole Size: 18"

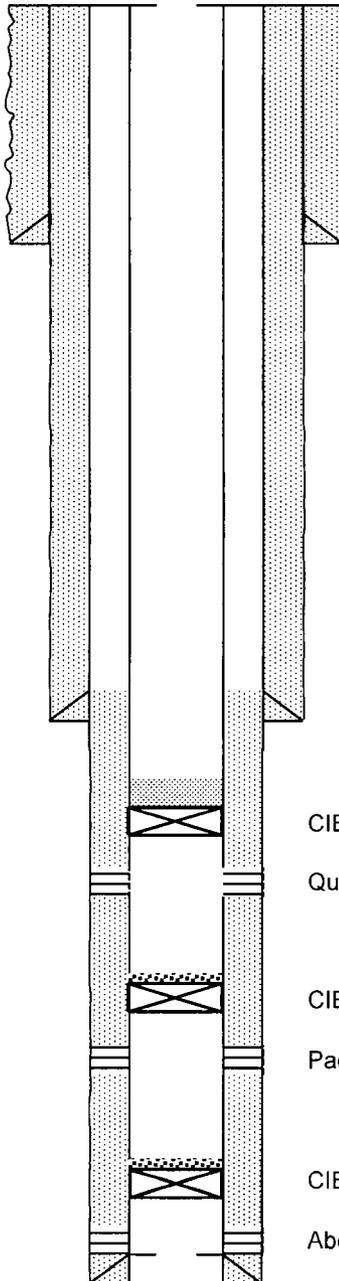
KB: _____
 DF: 3842'
 GL: _____
 Ini. Spud: 09/11/52
 Ini. Comp.: _____

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 36#
 Depth: 3290'
 Sxs Cmt: 1200
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5# & 17#
 Depth: 8454'
 Sxs Cmt: 900
 Circulate: No
 TOC: 3178' Temp Svy
 Hole Size: 7-7/8"



CIBP @ 3885' capped w/ 150' cement

Queen Perfs: 3936' - 3956'

CIBP @ 5960' Capped w/ 20' cmt

Paddock Perfs: 6054' - 6250'

CIBP @ 8075' Capped w/ 31' cmt

Abo Perfs: 8163' - 8430'

Proposed

Wellbore Diagram

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 Hole Size: 18"

KB: _____
 DF: 3842'
 GL: _____
 Ini. Spud: 09/11/52
 Ini. Comp.: _____

Perf & Circ @ 350' to Surface TOP SALT
w/ 150' of CI (cmt) 2037'

Perf & Sqz @ 2137' BOTTOM
to 1937' w/c 4 TAG SALT 3555'
(TOP OF SALT)

Perf & Sqz @ 3240' - 3040' w/ 60
w/c w/c TAG (SHIP)

TAG CIBP @ 315' w/ 35 skc 2450' r
MUST TAG AT BOTTOM OF SALT

CIBP @ 3885' capped w/ 150' cement

Queen Perfs: 3936' - 3956'

CIBP @ 5960' Capped w/ 20' cmt

Paddock Perfs: 6054' - 6250'

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Abo Perfs: 8163' - 8430'

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 TOC: Surface
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Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5# & 17#
 Depth: 8454'
 Sxs Cmt: 900
 Circulate: No
 TOC: 3178' Temp Svy
 Hole Size: 7-7/8"