Office		exico		Form C-103		
<u>District 1</u> – (575) 393-6161				October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	5 N. French Dr., Hobbs, NM 88240			WELL API NO. / 30-025-01503		
811 S. First St., Artesia, NM 88210	5. First St., Artesia, NM 88210 HOLL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III – (505) 334-6178	trict III - (505) 334-6178 220 South St. Francis Dr.			STATE STEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	APR 08 2013	7505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICE	SAND REPORTS ON WELL	S	7. Lease Name or Unit Ag	greement Name		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BEFORE TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			CADDOCK MALIAMAI	CAPROCK MALJAMAR UNIT		
PROPOSALS.)				8. Well Number: 041		
2. Name of Operator LINN OPERATING, INC.	9. OGRID Number 269324					
3. Address of Operator			10. Pool name or Wildcat			
600 TRAVIS, SUITE 5100, HOUSTO	MALJAMAR;GRAYBURG-SAN					
4. Well Location			ANDRES			
	O foot from the N	Una and C	CO Foot form the	W line		
Unit Letter D; 66			feet from the	<u>W</u> line		
Section 20	Township 17S 1. Elevation (Show whether Di			EA County		
	1205'	K, KKB, KI, GK, eld	c.)	No. of Local Property and Con-		
12. Check App	propriate Box to Indicate 1	Nature of Notice	e, Report or Other Data			
NOTICE OF INTE	ENTION TO	SU	BSEQUENT REPORT	OF.		
	PLUG AND ABANDON	REMEDIAL WO		RING CASING		
	CHANGE PLANS		RILLING OPNS. P AND			
 -	MULTIPLE COMPL	CASING/CEME		_		
DOWNHOLE COMMINGLE	—, ——,		_			
OTHER: FAILED BHT - HIGH INJEC		OTHER:				
13 Describe proposed or complete	ed operations (Clearly state all	l pertinent details, a	nd give pertinent dates, inclu	ding estimated date		
13. Describe proposed of complete	ed operations. (Clearly state an					
of starting any proposed work)). SEE RULE 19.15.7.14 NMA	C. For Multiple C	ompletions: Attach wellbore	diagram of		
of starting any proposed work) proposed completion or recom). SEE RULE 19.15.7.14 NMA	C. For Multiple C	ompletions: Attach wellbore	diagram of		
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of starting any proposed work proposed completion or recompressed completion or recompressed to the check well and red Spud Date: I hereby certify that the information about SIGNATURE ALLA Type or print name TERRY B. CALLA	Rig Release I Ove is true and complete to the	Date: Date: Date: DRY SPECIALIST	permitted pressure dge and belief.	RIL 4, 2013		
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District [1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

		BRADENHEAD IE	SI KELOKI		v		
Operator Name - LTNIN OPERATING INC 30-025-01503							
Property Name Well N					Well No:		
CAPROCK MALJAMAR VINTE - 4/							
7. Surface Location							
UL-Lot Section T	ownship Range 33E	Feet from		t From E/W-Line	County		
	73-1-33-0	Well Status	<u> </u>				
			میراند در داری ایا د و نیرسشست ان در در	entre a la l	·····		
Well Status	SHUT-IN	PRODUCING	3/127	50/3			
OPEN B	RADENHEAD AND INT	TERMEDIATE TO ATMOSPHE	CRE INDIVIDUALLY FOR	15 MINUTES EACH			
If bradenhead flowed water,	check all of the description	OBSERVED DA	TA		·		
	[:(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csng	(E)Tubing		
Pressure	2				t with the way the way		
Flow Characteristics	-	A ST LO WANTED TO A STATE OF THE STATE OF TH	,		2200		
Puff	Y/N	Y/N	Y/N	- (A.)			
Steady Flow	Y7(N)	Y/N	YŽŇ	Y/N			
*Surges	VIA	YVN	Y/N	Y/N	<u>i</u>		
Down to nothing	YIN	Y/N	Y/ N	Y/NZ	4		
Gas or Oil	YIN	YIN	Y/ N-	YW	1		
Water	ŶŹŃ	Y/.N	- Y77-N - =	YIN	ī		
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If bradenhead flowed water,	check all of the descriptio	ns that apply:					
CCEAR	FRESH	SALTY	SULFUR	BLACK			
The second secon		**************************************	The second secon	3)			
Remarks:		e e de la companya d					
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Signature:	11	. Iz					
Collin & faranille				OIL CONSERVATION DIVISION			
Printed name: Ede e J. /Saram. 110				Entered into RBDMS			
Title: PRODUCTEDIO SPECIACEST			Re-test				
E-mail Address: CSUTUMILLO C. LANN CHACY COM.					;;		
Date: 3-12-2013 Phone (575) 370 - 9686				the second of	-73.32		
Witness:							
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