

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS **HOBBS OGD**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 08 2013

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other swd conversion SWD-1325		5. Lease Serial No. NM-63020
2. Name of Operator Devon Energy Production Co., LP		6. If Indian, Allottee or Tribe Name
3a. Address 333 W Sheridan Avenue, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL; Sec 28-T21S-R32E		8. Well Name and No. Bilbrey 28A Federal 1
		9. API Well No. 30-025-30664
		10. Field and Pool or Exploratory Area Bilbrey; Delaware, North
		11. Country or Parish, State Lea County, NM

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Note, well was perfer for SWD 10/11/12-10/31/12, but not completed as a SWD due to poor injection performance. Wellbore plugged & abandoned.

- 2/18/13-MIRU. POOH w/existing 2-7/8" tubing and packer from 4,716'.
- TIH and set CIBP @ 4,750'. Spot 30 sx cement on top. Tagged TOC @ 4,513'. (9-5/8" shoe @ 4,650').
- Circulate wellbore w/9# mud.
- Cut 7" casing @ 4,270'. POOH w/91 Jts of 7" casing. Spot 50 sx cement @ 4,352'. Tagged TOC @ 4,192'.
- Spot 50 sx cement @ 2,848'. Tagged TOC @ 2,688'. (Base of Salt @ 2,827')
- Spot 50 sx cement @ 1,056'. Tagged TOC @ 916'. (Top of Salt @ 1,041').
- Spot 50 sx cement @ 676'. Tagged TOC @ 520'. (13-3/8" shoe @ 626').
- Spot 35 sx cement surface plug.
- Cut wellhead off and set dry hole marker. Wellbore plugged & abandoned 3/13/13.

**RECLAMATION
DUE 9-9-13**

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ronnie Slack	Title Operations Technician
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Signature

Ronnie Slack

Date

3/14/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to attempt to do so within its jurisdiction.

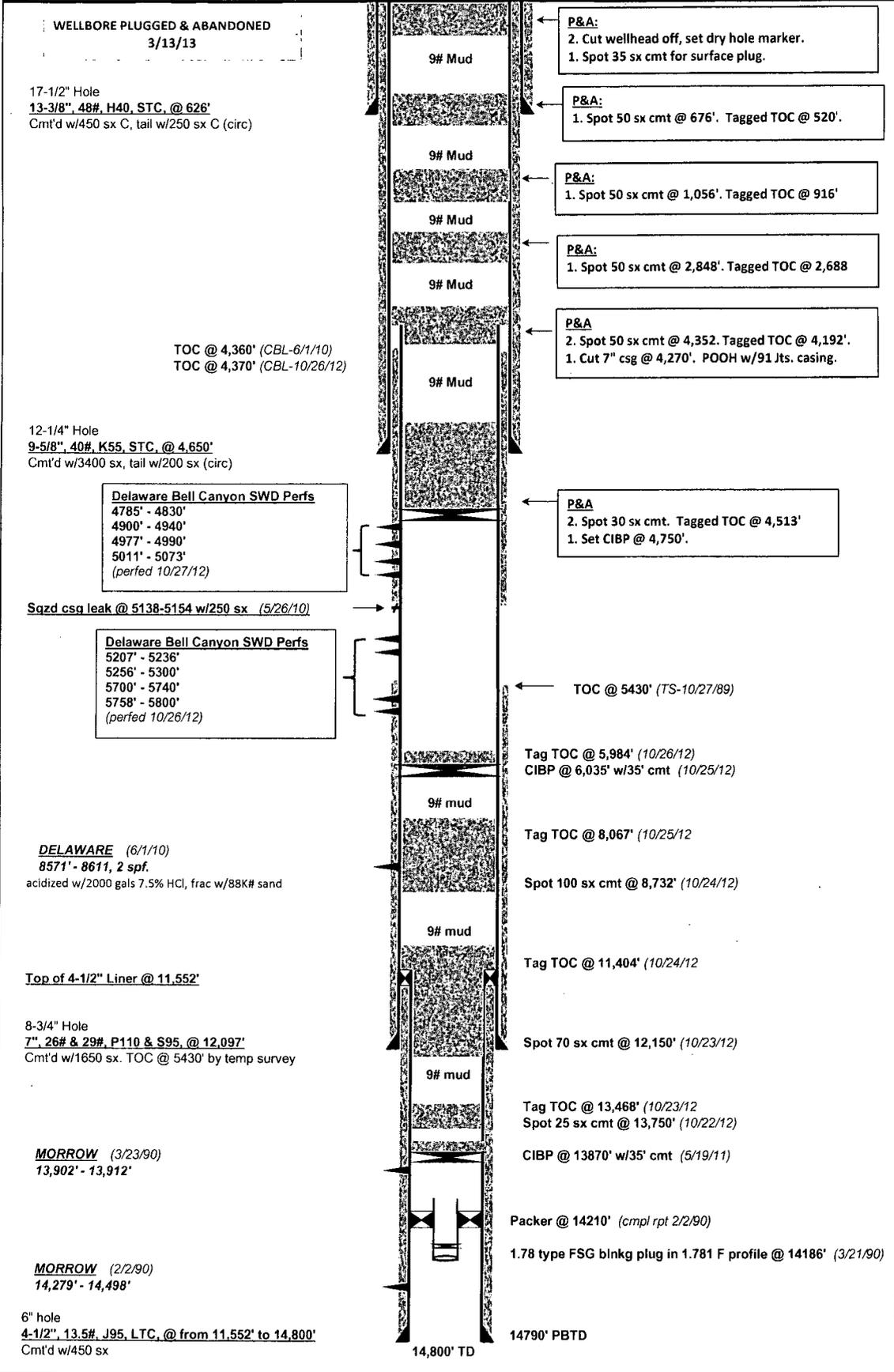
BUREAU OF LAND MANAGEMENT
CARI SBAD FIELD OFFICE

(Instructions on page 2)

APR 09 2013

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BILBREY 28A FEDERAL #1		Field: BILBREY	
Location: 1980' FSL & 1980' FWL; SEC 28-T21S-R32E		County: LEA	State: NM
Elevation: 3709' KB; 3683' GL; 26' KB to GL		Spud Date: 10/2/89	Compl Date: 2/2/90
API#: 30-025-30664	Prepared by: Ronnie Slack	Date: 3/14/13	Rev:



WELLBORE PLUGGED & ABANDONED
3/13/13

17-1/2" Hole
13-3/8", 48#, H40, STC, @ 626'
Cmt'd w/450 sx C, tail w/250 sx C (circ)

TOC @ 4,360' (CBL-6/1/10)
TOC @ 4,370' (CBL-10/26/12)

12-1/4" Hole
9-5/8", 40#, K55, STC, @ 4,650'
Cmt'd w/3400 sx, tail w/200 sx (circ)

Delaware Bell Canyon SWD Perfs
4785' - 4830'
4900' - 4940'
4977' - 4990'
5011' - 5073'
(perfed 10/27/12)

Sqzd csg leak @ 5138-5154 w/250 sx (5/26/10)

Delaware Bell Canyon SWD Perfs
5207' - 5236'
5256' - 5300'
5700' - 5740'
5758' - 5800'
(perfed 10/26/12)

DELAWARE (6/1/10)
8571' - 8611', 2 spf.
acidized w/2000 gals 7.5% HCl, frac w/88K# sand

Top of 4-1/2" Liner @ 11,552'

8-3/4" Hole
7", 26# & 29#, P110 & S95, @ 12,097'
Cmt'd w/1650 sx, TOC @ 5430' by temp survey

MORROW (3/23/90)
13,902' - 13,912'

MORROW (2/2/90)
14,279' - 14,498'

6" hole
4-1/2", 13.5#, J95, LTC, @ from 11,552' to 14,800'
Cmt'd w/450 sx

P&A:
2. Cut wellhead off, set dry hole marker.
1. Spot 35 sx cmt for surface plug.

P&A:
1. Spot 50 sx cmt @ 676'. Tagged TOC @ 520'.

P&A:
1. Spot 50 sx cmt @ 1,056'. Tagged TOC @ 916'

P&A:
1. Spot 50 sx cmt @ 2,848'. Tagged TOC @ 2,688

P&A:
2. Spot 50 sx cmt @ 4,352'. Tagged TOC @ 4,192'.
1. Cut 7" csg @ 4,270'. POOH w/91 Jts. casing.

P&A:
2. Spot 30 sx cmt. Tagged TOC @ 4,513'
1. Set CIBP @ 4,750'.

TOC @ 5430' (TS-10/27/89)

Tag TOC @ 5,984' (10/26/12)
CIBP @ 6,035' w/35' cmt (10/25/12)

Tag TOC @ 8,067' (10/25/12)

Spot 100 sx cmt @ 8,732' (10/24/12)

Tag TOC @ 11,404' (10/24/12)

Spot 70 sx cmt @ 12,150' (10/23/12)

Tag TOC @ 13,468' (10/23/12)
Spot 25 sx cmt @ 13,750' (10/22/12)

CIBP @ 13870' w/35' cmt (5/19/11)

Packer @ 14210' (cmt rpt 2/2/90)

1.78 type FSG blngk plug in 1.781 F profile @ 14186' (3/21/90)

14790' PBTD

14,800' TD