OCD Artesia-

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 HOBBS (

Do not use th	NOTICES AND REPOR is form for proposals to a II. Use form 3160-3 (APD	TS ON WELLS Irill or to re-enter an AF) for such proposals.)n .	 Lease Serial No. NMNM90162 If Indian, Allottee of 	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				B. Well Name and No. LOCKHART B 28	
Oil Well Sas Well Other 2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogerrs@conocophillips.com				9. API Well No. 30-025-04809	
3a. Address PO BOX 51810 MIDLAND, TX 79710	3b. Phone No. (include area cod Ph: 432-688-9174 Fx: 432-688-6019	e) 1	10. Field and Pool, or Exploratory EUMONTYATES-7 RVRS-QN GAS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				1. County or Parish,	and State
Sec 28 T21S R36E Mer NMP NWNW 660FNL 660FWL				LEA COUNTY,	NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REP	ORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	Production	n (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	■ Reclamation		■ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair	☐ New Construction	☐ Recomple	•	
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐		☐ Temporari ☐ Water Dis	orarily Abandon	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ConocoPhillips P&A'd this wellbore. Place CIBP @ 2974', 100' above top perf @ 3074'. Pumped 25 sx Class C cmt on top of CIBP to 2830'. @ 1800' shot 4 way sqz hole and pumped cmt plug class C f/1750' - 1850', TOC @ 1750'. TIH to 1740' & spot 25 sx class C cmt to 1480'. tag cmt @ 1470' & shot 4 way sqz @ 354', @ 215' - 431' pumped 20 sx class C cmt and tagged @ 207'. Shot 4 way sqz @ 60'pumped 45 sx class C cmt to surf. Attached is a current P&A wellbore schematic. Cut off csg & install dry hole marker. 3//5//3 Accepted as to plugging of the well location is completed.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #201986 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 03/20/2013 () Name(Printed/Typed) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN					
Namo(17maeartypea) THIONDA	THE STAIT	TIEGOLATOIT	1 TECHNICIAN		
Signature (Electronic Submission) Date 03/20/2013					
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE		
Accepted for Record	ames R. Om	Title 52	205		4-1-13 Date
Conditions of approval, if any are attrched certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the s	ubject lease Office	0		
Title 18 U.S.C. Section 1601 and Title 43 U.S. Section 7212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any face, uction or fraudulent statements or expresentations as to any matter within its jurisdiction.					

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ConocoPhillips

Schematic - Current

LOCKHART B-28 01

District Field Name API / UWI County State/Province PERMIAN EUMONT 300250480900 **NEW MEXICO** LEA Original Spud Date Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 1/3/1936 SEC. 28, T21S, R36E, UL 660.00 **FWL** 660 00 FNI

Well Config: VERT/CAL - Main Hole, 3/19/2013 10:44:40 AM ftKB (MD) Schematic - Actual 10 1-1, Casing, 10.3/4, 9.894, 10, 294, 1 SQUEEZE PERFS, 354-355, 3/14/2013 61 304 3-1, Casing, 7 5/8, 6.844, 10, 1,727.0 SQUEEZE PERFS, 1,800-1,801, 3/13/2013 355 1-1, Tubing, 2 3/8, 3,608, 68.0 Perforeted, 3,074-3,085, 7/7/1994 500 Perforated, 3,106, 7/7/1994 Perforated, 3,109, 7/7/1994 1,465 Perforated, 3,112, 7/7/1994 Perforated, 3,133, 7/7/1994 1,552 Perforated, 3,136, 7/7/1994 Perforated, 3,160, 7/7/1994 Perforated, 3,163, 7/7/1994 Perforated, 3,165, 7/7/1994 1,740 1,800 1,850 - Perforated, 3,172, 777/1994 - Perforated, 3,175, 777/1994 - Perforated, 3,180, 777/1994 - Perforated, 3,182, 777/1994 2,244 2.830 -- Periorated, 3, 182, 7/7/1994 - Perforated, 3, 190, 7/7/1994 - Perforated, 3, 190, 7/7/1994 - Perforated, 3, 200, 7/7/1994 - Perforated, 3, 200, 7/7/1994 - Perforated, 3, 207, 7/7/1994 - Perforated, 3, 207, 7/7/1994 2,974 3.074 3,106 3,112 - Perforated, 3,213, 7/7/1994 - Perforated, 3,220, 7/7/1994 3,136 Perforated, 3,229, 7/7/1994
Perforated, 3,236, 7/7/1994 3,163 3.172 Perforated, 3,236, 777/1994 Perforated, 3,246, 777/1994 Perforated, 3,252, 777/1994 Perforated, 3,255, 777/1994 3,180 3,186 Perforated, 3,258, 7/7/1994 Perforated, 3,262, 7/7/1994 3,196 Perforated, 3,264, 7/7/1994 Perforated, 3,267, 7/7/1994 3,204 3,213 Perforated, 3,284, 7/7/1994 Perforated, 3,304, 7/7/1994 3,229 Perforated, 3,311, 7/7/1994 Perforated, 3,325; 7/7/1994 3,241 Perforated, 3,332, 7/7/1994 Perforated, 3,334, 7/7/1994 3,252 Perforated, 3,334, 77/1994

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- Perforated, 3,571, 77/1994 3,258 3,264 3,284 3,311 3,332 3,338 3,351 3,384 3,390 3,506 3,515 3,539 Perforated, 3,616, 7/7/1994 Perforated, 3,619, 7/7/1994 3,557 Perforated, 3,644, 7/7/1994 Perforated, 3,649, 7/7/1994 3,571 - Perforated, 3,652, 7/7/1994 - Rectorated, 3,655, 7/7/1994 - Perforated, 3,659, 7/7/1994 - Perforated, 3,666, 7/7/1994 3,616 3.644 Perforated, 3,666, 777/1994
- Perforated, 3,676, 777/1994
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- 1-2, Seating Nipple, 2 3/8, 3,676, 1.1.
- Perforated, 3,688, 777/1994
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