

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Oil, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED
APR 08 2013

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06960
1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
4. Well Location Unit Letter <u>M</u> : <u>660'</u> feet from the <u>SOUTH</u> line and <u>660'</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well Number: 154
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3463' GL		9. OGRID Number: 4323
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 6620' PERFS: 6518' - 6540', 6549' - 6608', CIBP: 6450'
10-3/4" 32.5# csg. @ 323' w/300 sks 11" hole, circ to surface
6-5/8" 20# csg. @ 3596' w/400 sks 7-5/8" hole, TOC, 2285' by TS
4-1/2" 9.5# csg @ 6620' w/400 sks, 6-1/4" hole, TOC 1650' by TS

1. MIRUWSU. NDWH. NUBOPE.
2. Tag CIBP @ 6450' w/25 sks of C cement
3. Pressure Test casing to 500 psi and record/report findings
4. Set plug w/ 25 sks, @ 3696' - 3496', (Shoe)
5. Set plug w/25 sks of C cement @ 2534' - 2334', WOC & TAG, (Bottom of Salt)
6. Perf & Sqz w/60 sks of C cement @ 1300' - 1100', WOC & TAG, (Top of Salt)
7. Perf & Circulate w/120 sks of C cement 400'-Surface.
8. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Holden TITLE Representative DATE 04/03/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE DR. MGR DATE 4-9-2013

Conditions of Approval (if any):

APR 09 2013

CURRENT WELL DATA SHEET

LEASE: Central Drinkard Unit
 LOC: 660' FSL & 660' FWL
 TOWNSHIP: 21 S
 RANGE: 37E UNIT: I

WELL: 154
 SEC: 33
 CNTY: Lea
 ST: N.M.

FORM: DRINKARD
 GL:
 KB:
 DF: 3182'
 Date Completed:
 Initial Production:
 Initial Formation:
 FROM:

DATE: 1/2/2003
 STATUS: TA'd Oil Well
 API NO: 30-025-06960
 CHEVNO: FA8057

TA'D

10-3/4" OD
 32.75# CSG
 Set @ 323' W/ 300 SX
 Cmt circ.? Yes
 11 hole

6-5/8" OD
 20# J55 Csg
 Set @ 3596' W/ 400 SX
 Cmt circ.? No
 TOC @ 2285' by TS
 7-5/8" hole

Completion Data

11-29-37 Int. TD @ 3760', acdz w/2000 gals Haliburton acid.

Subsequent Workover or Reconditioning:

3-1-38 3760' TD. Well shot w/Nitro Gly from 3690'-3760', w/no inc. in Oil.
 7-12-46 Drl 5-7/8" hole, Dpn to 6620'. Acdz w/1000 gals 20% acid, Drk 6518'-6608'.
 3-10-75 Acdz Drk 6518' -6608' w/6000 gals 15% NEA.

9-4-80 Acdz Drk 6518'-6608' w/1000 gals 15% NEA.

9-31-81 Chemical Trt.

12-04-02 Set CIBP @ 6450', Good Test, Well TA'd

10/30/20007 - PRESSURE UP ON TA WELL FOR OCD, RUN 30 MIN CHART - EXPIRES 10/30/2012

Remarks:

Last Monthly Production 4-93,
 86 oil, 261 gas, 1506 Wtr

Base of Salt @ 2434'

Top of Drinkard: 6,329'

Top Drinkard Oil: 6,420

Top Dkrd Z3 marker: 6,513

Top Abo: 6,637'

TD: 6620'

12/4/2002 - TA'd
 CIBP set @ 6450'

Drinkard
 6518' - 6540'
 4 JHPF
 6549' - 6608'

4-1/2" OD 9.5# 8Rd
 J-55 CSG
 Set @ 6620' W/ 400 SX
 Cmt cir No
 TOC @ 1650' by TS

PROPOSED WELL DATA SHEET

LEASE: Central Drinkard Unit
 LOC: 660' FSL & 660' FWL
 TOWNSHIP: 21 S
 RANGE: 37E UNIT: 1

WELL: 154
 SEC: 33
 CNTY: Lea
 ST: N.M.

FORM: DRINKARD
 GL: _____
 KB: _____
 DF: 3182'
 Date Completed: _____
 Initial Production: _____
 Initial Formation: _____
 FROM: _____

DATE: 1/2/2003
 STATUS: TA'd Oil Well
 API NO: 30-025-06960
 CHEVNO: FA8057

10-3/4" OD
 32.75# CSG
 Set @ 323' W/ 300 SX
 Cmt circ.? Yes
 11 hole

Completion Data

11-29-37 Int. TD @ 3760', acdz w/2000 gals Haliburton acid.

Perf & Circ, w/ 120 sks, e 400 to Surface

Subsequent Workover or Reconditioning:

3-1-38 3760' TD. Well shot w/Nitro Gly from 3690'-3760', w/no inc. in Oil.

7-12-46 Dri 5-7/8" hole, Dpn to 6620'. Acdz w/1000 gals 20% acid, Drk 6518'-6608'.

3-10-75 Acdz Drk 6518'-6608' w/6000 gals 15% NEA.

9-4-80 Acdz Drk 6518'-6608' w/1000 gals 15% NEA.

9-31-81 Chemical Trt.

12-04-02 Set CIBP @ 6450', Good Test, Well TA'd

10/30/2007 - PRESSURE UP ON TA WELL FOR OCD, RUN 30 MIN CHART - EXPIRES 10/30/2012

Remarks:
 Last Monthly Production 4-93,
 86 oil, 261 gas, 1506 Wtr

Base of Salt @ 2434'

2 perf & 2 w/ 160 sks @ 1300'-1100'
 WOC # TAG / TOP OF SALT

Set Plug w/ 25 sks @ 2531'-2331'
 WOC # TAG
 BOTTOM OF SALT

6-5/8" OD
 20# J55 Csg
 Set @ 3596' W/ 400 SX
 Cmt circ.? No
 TOC @ 2285' by TS
 7-5/8" hole

Set Plug w/ 25 sks
 @ 3696' - 3496',
 (SHOE)

Top of Drinkard: 6,329'

Top Drinkard Oil: 6,420

Top Drkrd Z3 marker; 6,513

Top Abo: 6,637'

TD: 6620'

TOP SALT 1200'

BOTTOM
 SALT 2434'

TAG CIBP @ 6450' w/ 25 sks of Class C cn

12/4/2002 - TA'd
 CIBP set @ 6450'

Drinkard

6518' - 6540'

4 JHPF

6549' - 6608'

4-1/2" OD 9.5# 8Rd

J-55 CSG

Set @ 6620' W/

400 SX

Cmt cir No

TOC @ 1650' by

TS