

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 300 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO. 30-025-08569
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8322
7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
8. Well Number 102
9. OGRID Number 243874
10. Pool name or Wildcat Jalmat; TAN-Yates-7 RVRS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612' GR

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
Quantum Resources Management, LLC

3. Address of Operator
1401 McKinney Street, Suite 2400, Houston, TX 77010

4. Well Location
 Unit Letter P : 330 feet from the South line and 330 feet from the East line
 Section 3 Township 22S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: MIT/TA <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request approval for one year extension of TA (temporary abandonment) status.
 Current wellbore schematic is attached.

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Celeste G. Dale TITLE Sr. Regulatory Analyst DATE 04/05/13

Type or print name Celeste G. Dale E-mail address: cdale@gracq.com PHONE: 432-683-1500

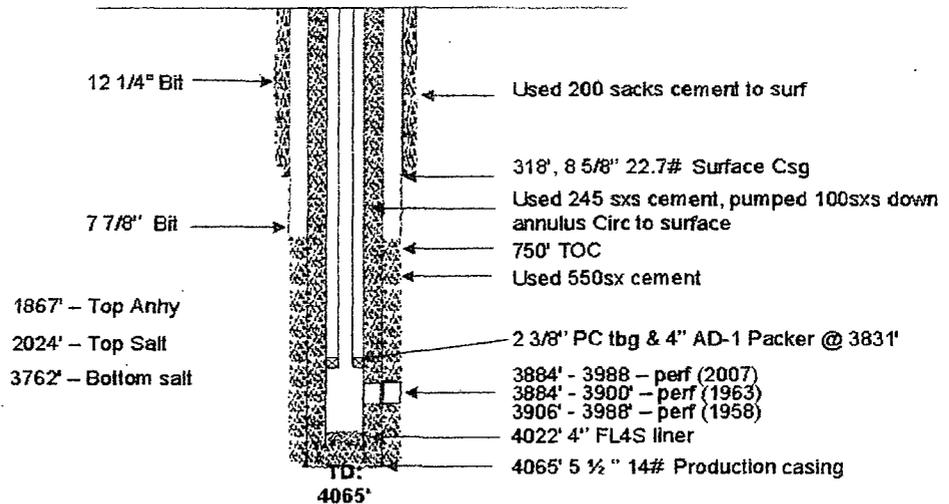
For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 4-9-2013
 Conditions of Approval (if any):

APR 09 2013

WELL DIAGRAM

Well: Jalmat 102 Current Status Injector
 Field Jalmat Lease Jalmat Field Yates Pool Unit
 State: New Mexico County Lea County API No 3002508569
 Diagram Revised: Petar Evtimov (02/07/10) Spud date 07-23-1958



Perf 3906' - 3919', 3952'-3956', 3960' - 3966', 3976'-3988' w/ 4jet shots ft

Logs
CBL CCL GR

Frac w/ 30000 gal oil & 120000 lbs sand (1958)

Pulled rods, pump and tubing. Ran sand pump and checked sand fillup @ 3981.

Perf 3884'- 3900' w/ 2jspf (1963)

Cleaned out sand to 4021' ran 2 1/16" Plastic Coated tubing and 5 1/2" tention packer set packer @ 3843' (1963)

Connected up well for water injection commencing 3/4/1963

Pressure test well to 540# - held good. (2002)

Pressure test well to 640# - held good. Well temporarily abandoned pending waterflood expansion (2003)

Ru Pulling Unit POOH w/ 2 3/8" tbg fished tbg f/ 1246 to TD. Ran casing inspection and bond log. Top of cement @ 750' Casing split @ 600ft. Clean wellbore to PBTD 4065'

Ran 4" FL4S flush joint to 4022'. RU BJ and cement w/ 245 sxs of cement. Pump 100 sxs down annulus. Circ cement to surf. RU wireline run CBL CCL GR

Perf 3884'-3900', 3906'-3919', 3952'-3956', 3960'-3966', 3976'-3988'. RfH & set packer @ 3831'

Pressure test OK (2007)

Equipment Ran in Hole

Tubing

..... Depth - Joints

Rods

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