

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24916 /
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name ANTELOPE RIDGE UNIT /
4. Well Location Unit Letter L : 2310' feet from the South line and 990 feet from the West line Section 33 Township 23 S Range 34 E NMPM County Lea		8. Well Number 5 /
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3540' GR		9. OGRID Number 4323 /
		10. Pool name or Wildcat SWD; DELAWARE; 96100

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB

OTHER: Run MIT



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans are to run MIT. Will notify OCD time to witness test. Current well bore diagram is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bryan Arrant

TITLE Regulatory Specialist II

DATE 03/13/2013

Type or print name Bryan Arrant (Agent for Chevron)

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

Elton

TITLE

Dist. MGR

DATE

4-9-2013

Conditions of Approval (if any):

APR 09 2013

Current Wellbore Schematic

WELL (PN): ANTELOPE RIDGE 5 SWD(CVX) (730005)
 FIELD OFFICE: MIS - MISCELLANEOUS
 FIELD: ANTELOPE RIDGE MORROW
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 33-23S-34E, 2310 FSL & 990 FWL
 ROUTE: HOB-NM-ROUTE 12- MANUEL SORIANO
 ELEVATION: GL: 3,540.0 KB: 3,540.0 KB Height: 0.0
 DEPTHS: TD: 14,238.0



API #: 3002524916

Serial #:

SPUD DATE: 3/28/1966

RIG RELEASE: 7/29/1966

FIRST SALES:

VERTICAL - Original Hole, 3/13/2013 9:09:25 AM		Surface Casing, Set @ 400.0 ftKB, Original Hole														
Vertical schematic (actual)		Zones		Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)						
				Item/Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)			
16 in; 65.00 lb/ft; H-40; 400.0 ftKB				Casing Joints	16	15.250	15.062	65.00	H-40	8-RD	0.0	399.0	399.00			
16" 65# H-40 8 Rd Surf Csg				Float Shoe	16						399.0	400.0	1.00			
Cmt w/ 525 sx. Circ				Intermediate 1 Casing, Set @ 5,167.0 ftKB, Original Hole												
				Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)						
				Item/Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)			
				Casing Joints	10 3/4	10.050	9.894	40.50	K-55	8-RD	0.0	1,006.0	1,006.00			
				DV Tool	10 3/4						1,006.0	1,007.0	1.00			
				Casing Joints	10 3/4	10.050	9.894	40.50	K-55	8-RD	1,007.0	5,166.0	4,159.00			
				Float Shoe	10 3/4						5,166.0	5,167.0	1.00			
				Intermediate 2 Casing, Set @ 12,229.0 ftKB, Original Hole												
				Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)						
								2/5/1976		7,158.8						
				Item/Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)			
				Casing Joints	7 5/8	6.625	6.500	39.00	N-80	LT&C	0.0	12,228.0	12,228.00			
				Float Shoe	7 5/8						12,228.0	12,229.0	1.00			
				Production Casing, Set @ 13,987.0 ftKB, Original Hole												
				Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)						
				Item/Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)			
				Liner Hanger	5 1/2						11,842.0	11,845.0	3.00			
				Casing Joints	5 1/2	4.670	4.545	23.00	C-110	Hydril CS	11,845.0	13,986.0	2,141.00			
				Float Shoe	5 1/2						13,986.0	13,987.0	1.00			
				Description: Surface Casing Cement												
				0.0-400.0												
				Top of Cement (ftKB): 0.0		Top Measurement Method:										
				Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)						
				Description: Intermediate Casing Cement												
				1,007.0-5,167.0												
				Top of Cement (ftKB): 1,007.0		Top Measurement Method:										
				Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)						
				0.0-1,007.0												
				Top of Cement (ftKB): 0.0		Top Measurement Method:										
				Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)						
				Description: Intermediate Casing Cement												
				7,160.0-12,229.0												
				Top of Cement (ftKB): 7,160.0		Top Measurement Method:										
				Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)						
				Description: Production Casing Cement												

16 in; 65.00 lb/ft; H-40; 400.0 ftKB	
16" 65# H-40 8 Rd Surf Csg	
Cmt w/ 525 sx. Circ	
10 3/4 in; 40.50 lb/ft; K-55; 5,167.0 ftKB	
10 3/4" 45.5# K-55 8 Rd Int Csg	
Cmt w/ 1250 sx. Circ	
Acidizing; 5,167.0-6,134.0 ftKB; 9/18/1995	
Plug Back Total Depth; 6,134.0 ftKB	
Cut & pulled 7 5/8" Csg	
7 5/8" 36# & 33.7# N-80 & P-110 LT&C Int 2 Csg	
7 5/8 in; 39.00 lb/ft; N-80; 12,229.0 ftKB	
Cmt w/ 865 sx	
CIBP w/ 35' cmt	
Cast Iron Bridge Plug; 4 1/2 in; 13,475.0 ftKB	
Cmt w/ 480 sx.	
5 1/2" 23# C-110 Prod Csg	
5 1/2 in; 23.00 lb/ft; C-110; 13,987.0 ftKB	

DELAWARE
ORIGIN

MORRO
W. Orig.

API #: 3002524916
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FIRST SALES:

Report Printed: 3/13/2013