## <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico HOBBS OF Dergy Minerals and Natural Resources Department

APR 08 2013 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

### stem Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Permit Closure Type of action:

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

so be advised that approval of this request does not relieve the operator of lightlity should operations result in pollution of surface water, ground water or the

nvironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Chevroň Midcontinent; E.P. OGRID #: 241333
Address: 1/5/Smith Road Midland, TX 79705
Facility or well name: ESAU# 62
API Number: 30-025-31025 OCD Permit Number: P1-060-25
U/L or Qtr/Qtr A Section 2 Township 17.5 Range 36-E County: Lea
Center of Proposed Design: Latitude Longitude NAD: \[ \sqrt{1927} \sqrt{1983}
Surface Owner:   Federal State Private Tribal Trust or Indian Allotment
2.  ⊠ Closed-loop System: Subsection H of 19.15.17.11 NMAC  Operation: □ Drilling a new well □ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☑ P&A  ☑ Above Ground Steel Tanks or □ Haul-off Bins
3.
Signs: Subsection C of 19.15.17.11 NMAC
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
Signed in compliance with 19.15.3.103 NMAC
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  □ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC □ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC □ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC □ Previously Approved Design (attach copy of design) API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating API Number: □ Previously Approved Operating API Number: □ Previously API Number: □ Previously API Number: □ Previously API Number: □ Previously API Numbe
S.  Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)  Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: SUNDANCE INC Disposal Facility Permit Number: NM-01-003
Disposal Facility Name: R360 Disposal Facility Permit Number: NM-01-0006
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service and operations?  Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
6. Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Robert Holden Title: AGENT
Signature: Date: 04/03/2013
e-mail address:rholden@keyenergy.com Telephone:(432) 523-5155

Form C-144 CLEZ

Oil Conservation Division

APR @ 9 ZUIJage 1 of 2

7.  OCD Approval: Permit Application (including closure plan) Closure	
OCD Representative Signature:	Approval Date: 4-9-2013
Title: DST: MGE	OCD Permit Number: P1-0 6025
Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the	or to implementing any closure activities and submitting the closure report.  of the completion of the closure activities. Please do not complete this
9. Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, d two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:  Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on Yes (If yes, please demonstrate compliance to the items below) No	
Required for impacted areas which will not be used for future service and open  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ations:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requires.	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Wellname:	LS	AU 62	Permit #:			Rig Mobe	Date:			
County: Lea Co.		Rig Demo		be Date:						
Inspection Date	Time	By Whom	Any drips or leaks from steel tanks, lines or pumps not contained? * Explain				Has any hazardous waste beer disposed of in system?			
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All circulating systems to be inspected DAILY during drilling operations.

\*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.

# LSAU # 62

## C-144 CLEZ P&A Rig Lay out

RIG

O Well Head

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