

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 District II - (575) 748-1283
 District III - (505) 334-6178
 District IV - (505) 476-3460

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

1625 N. French Dr. Hobbs, NM 88240
 811 S. First St., Artesia, NM 88210
 1000 Rio Brazos Rd., Aztec, NM 87410
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
 MAR 28 2013
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07948
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT
8. Well Number: 502
9. OGRID Number 269324
10. Pool name or Wildcat HOBBS; SAN ANDRES, EAST

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **INJECTION**

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter L 1650 feet from the S line and 990 feet from the W line
 Section 30 Township 18S Range 39E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3615' DF Elevation

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: FAILED BHT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU to repair tubing/packer, or determine location of bad casing.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: Regulatory Specialist III DATE March 27, 2013

Type or print name TERRY CALLAHAN E-mail address tcallahan@linenergy.com PHONE: 281-840-4272

APPROVED BY: [Signature] TITLE: Dist. Mgr DATE 4-9-2013

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

APR 09 2013

Wellbore Diagram

Lease & Well No. East Hobbs San Andres Unit #502
 Field Name East Hobbs (San Andres)
 Location 1650' FSL & 990' FWL; T: 18S R: 39E Sec: 30

Former Name Rocket Cain #1
 County & State Lea County, New Mexico
 API No. 30-025-07948

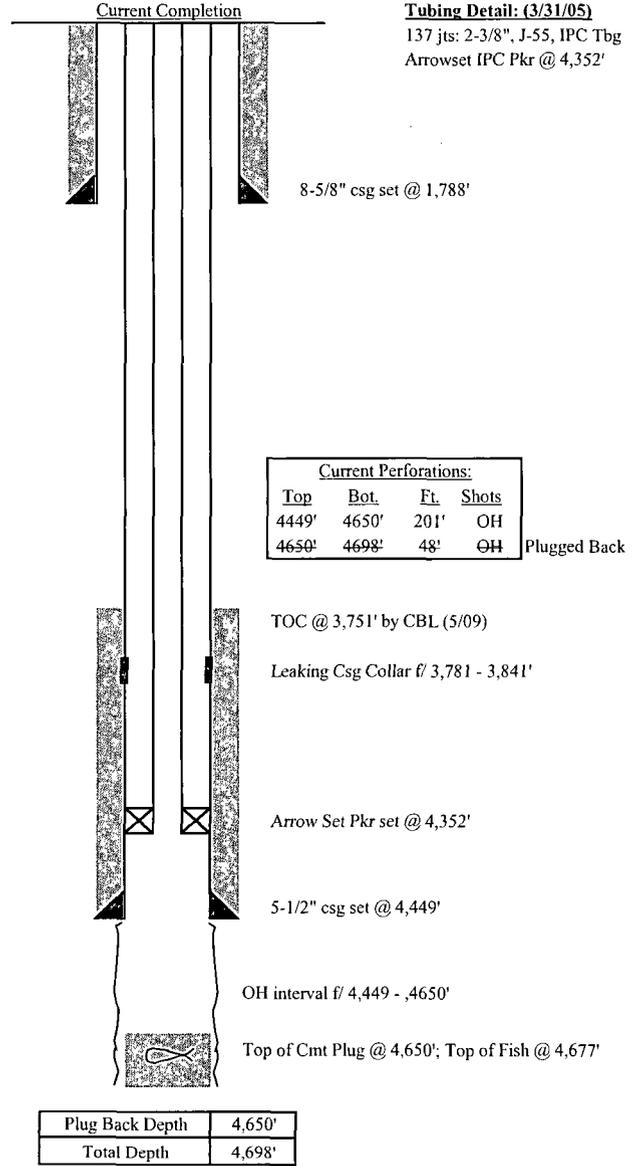
K.B. Elevation _____
 D.F. Elevation 3,615'
 Ground Level _____

Surface Casing					
Size (OD)	8 5/8"	Weight	24.0#	Depth	1,788'
Grade	J-55	Sx. Cmt.	900 sx	TOC @	Surface
Intermediate Casing					
Size (OD)	n/a	Weight		Depth	
Grade		Sx. Cmt.		TOC @	
Production Casing					
Size (OD)	5 1/2"	Weight	14.0#	Depth	4,449'
Grade	J-55	Sx. Cmt.	200 sx	TOC @	

Well History

9/21/53 - Spud well; Set 8-5/8" surface csg @ 1,788'; Cmtd w/ 900 sx cmt; Circ cmt to surface
 10/4/53 - TD well @ 4,462'; Set 5-1/2" csg @ 4,449'; Cmtd w/ 200 sx cmt; producing f/ OH from 4,449 - 62';
 7/28/61 - deepened well 8' to 4,470'; Acdz OH w/ 8,000 gals
 6/14/97 - POH w/ prod eqmt; Tag @ 3,921'; wash down to 3,950'; drld on CIBP @ 3,950'; Push CIBP to 4,547' (~ 77' deep to reported TD); Drld out to 4,698'; put well on production;
 4/12/02 - POH w/ production eqmt; RIH w/ CIBP & hit tight spot at 3,530'; RIH w/ bit & scrp; Set 5-1/2" CIBP @ 4,350'; Tstd well to 565 psi & lost 55 psi, but passed; Well TA'd
 4/20/05 - RIH & tag plug @ 4,353'; began drlg on plug; WIH w/ magnet & caught large steel pieces that indicated RBP rather than CIBP; RIH w/ shoe to burn over RBP; Plug released and pushed to 4,677'; RIH w/ RBP & set same @ 4,440'; Tstd plug & csg w/ pkr to 1000 & 500 psi, respectively; POH w/ eqmt & dump bailed 27' of cmt on top of junked CIBP and plug back P5 zone; tagged cmt @ 4,650'; RIH & set injection pkr @ 4,365'; put well on injection after tstg csg to 500 psi
 2/5/09 - POH w/ pkr & tbq; RIH w/ PC Arrowset 1X pkr & set same @ 4,378'; put well on inj.
 5/19/09 - POH w/ pkr & tbq; RIH w/ new IPC 2-3/8" tbq + PC ASIX injection pkr; Set same @ 4,386'; Ran MIT & would not pass; POH w/ eqmt & RIH w/ RBP & Pkr to isolate leak; Set RBP @ 4,396'; Isolate leak f/ 3,896' - 3,926'; Attempt to pump into leak @ 1,500 psi (no success); RIH w/ CBL & csg caliper; Indicated TOC @ 3,751' & old perms f/ 3,781 - 3,841'; Isolate again & found csg collar possible leaking b/w 3,896 - 3,926'; POH w/ pkr & RIH w/ pkr & IPC tbq & set same @ 4,352'; put well on injection

Formation Record	Depth
Anhydrite	1,865'
Top of Salt	1,970'
Yates	3,062'
7 Rivers	3,800'
Queen	3,951'
San Andres	4,448'



Plug Back Depth	4,650'
Total Depth	4,698'