

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OGD
MAR 28 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07960
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EAST HOBBS SAN ANDRES UNIT
8. Well Number: 905
9. OGRID Number 269324
10. Pool name or Wildcat HOBBS; SAN ANDRES, EAST

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **INJECTION**

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
 Unit Letter B 330 feet from the N line and 2310 feet from the E line
 Section 31 Township 18S Range 39E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3595'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: FAILED BHT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU to repair tubing/packer, or determine location of bad casing.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Terry Callahan TITLE: Regulatory Specialist III DATE: March 27, 2013

Type or print name TERRY CALLAHAN E-mail address tcallahan@linenergy.com PHONE: 281-840-4272

For State Use Only
 APPROVED BY: [Signature] TITLE: Dist. MGR DATE: 4-9-2013

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

APR 09 2013

Wellbore Diagram

Lease & Well No.	East Hobbs San Andres Unit #905
Field Name	East Hobbs (San Andres)
Location	330' FNL & 2310' FEL; T: 18S R: 39E Sec: 31

Former Name	Pearl Goode #1
County & State	Lea County, New Mexico
API No.	30-025-07960

K.B. Elevation	_____
D.F. Elevation	_____
Ground Level	3,603'

Surface Casing					
Size (OD)	10 3/4"	Weight	32.0#	Depth	334'
Grade		Sx. Cmt.	200 sx	TOC @	Surface

Production Casing					
Size (OD)	7"	Weight	23.0#	Depth	4,435'
Grade	J-55	Sx. Cmt.	400 sx	TOC @	Unk

Production Liner					
Size (OD)	7"	Weight	23.0#	Depth	4,339 - 4,650'
Grade	J-55	Sx. Cmt.	400 sx	TOC @	4,339'

Well History
 6/26/53 - Spud well; Set 10-3/4" csg @ 327'; Cmtd w/ 200 sx; Circulated to surface
 7/5/53 - Set 7" csg @ 4,435'; Cmtd in two stgs w/ DV Tool @ 1,876'; 1st stg - 200 sx; 2nd stg - 200 sx cmt
 7/6/53 - Drld OH interval f/ 4,435 - 4,452'
 7/12/53 - Trtd OH interval w/ 500 gals HCL
 12/5/95 - Recovered fish (csg pump) f/ 4,372 - 4,412'; Cld out OH to 4,464'
 1/30/06 - tagged @ 4,471'; Deepened well f/ 4,471 - 4,655'; RIH w/ 4.5" Liner; Set same f/ 4,341 - 4,650'; Cmtd csg w/ 50 sx cmt; Cmt did not U tube; POH w/ liner and run back in hole w/ liner; Set @ 4,650' & cmtd w/ 50 sx; Run CBL that indicated TOC @ top of liner; Perf'd P4 Zone f/ 4,592 - 4,600' @ 2 spf & 120 deg phs (16 holes); RIH w/ pkr & acdz same w/ 1,000 gals 15% NEFE HCl + 36 BS; Swabbed well w/ trace oil cut; Perf'd P3 zone f/ 4,552 - 64' & 4,574 - 84' @ 2 spf & 120 deg phs (44 holes); Perf'd P2 zone f/ 4,524 - 38' @ 2 spf & 120 deg phs (28 holes); RIH w/ RBP & set same @ 4,545'; RIH w/ pkr & set same @ 4,474'; Acdz same w/ 2,000 gals 15% NEFE HCl + 2 - 500# rock salt stgs; RIH w/ dual pkr set up & set 7" @ 4,274' & 4.5" @ 4,472'; put well on injection 1,100 bwipd @ 55 psi

Formation Record	Depth
Anhydrite	1,851'
Top of Salt	1,910'
Base of Salt	2,900'
Yates	3,010'
7 Rivers	3,110'
Queen	3,780'
Grayburg	4,150'
San Andres	4,430'

