

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

APR 05 2013

RECEIVED

WELL API NO.

30-025-31459

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WEST LOVINGTON UNIT

8. Well Number: 94

9. OGRID Number: 241333

10. Pool name or Wildcat

Lovington, Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter E : 2625 feet from the North line and 15 feet from the West lineSection 8 Township 17-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3894' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD: 5230' PBTD 5183' Perfs: 4751' - 5182'

8-5/8" 24# csg @ 1830' w/700 sks, 12-1/4" hole, TOC - Surface

5-1/2" 15# csg @ 5230' w/1200 sks, 7-7/8" hole, TOC - Surface

1. MIRUWSU. NDWH. NUBOP.

2. Tag CIBP @ 4700' w/25 sx C cement, CTOC.

3. TIH tubing. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.

4. 35sks of C cement @ 3100' - 2900', CTOC.WOC & TAG (Bottom of Salt)

5. 35 sks of C cement @ 2050' - 1750', CTOC. WOC & TAG, (Top of Salt & Shoe)

6. Perf & Circ 100 sks C cement @ 300' - Surface.

7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

03/27/2013

Type or print name

Robert Holden

E-mail address:

rholden@keyenergy.com

PHONE: 432-523-5155

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

CURRENT

WLU 94 WELLBORE DIAGRAM

Created: 02/14/14 By: TPQJ
 Updated: By:
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 2625' FNL 15' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd producer Well

Well #: 94 St. Lse:
 API: 30-025-31459
 Unit Ltr.: E Section: 8
 TSHP/Rng: 17S / 36E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Chevno: OS6089

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24# J-55
 Depth: 1830'
 Sxs Cmt: 700
 Circulate: Y - 72 sxs
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3909'

DF:

GL: 3894'

Ini. Spud: 03/21/92

Ini. Comp.: 04/30/92

Intermediate Casing

Size: n/a
 Wt., Grd.: n/a
 Depth: n/a
 Sxs Cmt: n/a
 Circulate: n/a
 TOC: n/a
 Hole Size: n/a

History

11-19-08 TA well

Production Casing

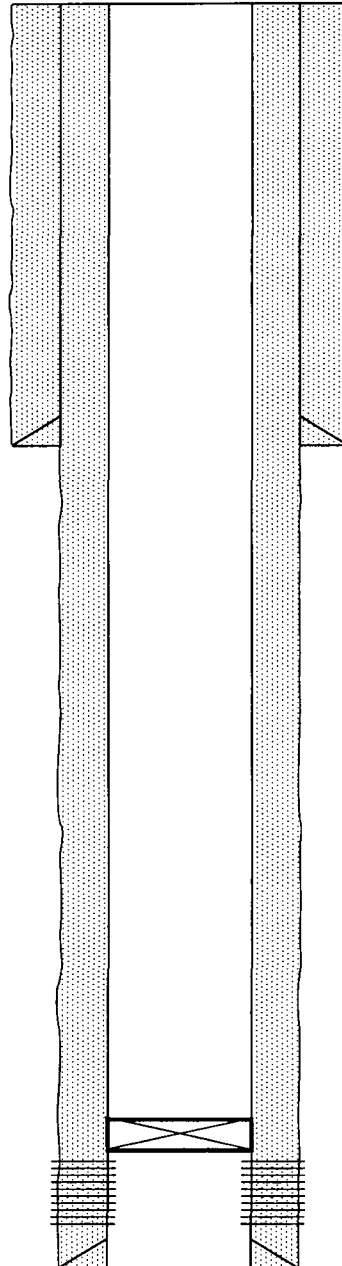
Size: 5-1/2"
 Wt., Grd.: 15.5# J-55
 Depth: 5230'
 Sxs Cmt: 1200
 Circulate: Y - 50 bbls
 TOC: Surface
 Hole Size: 7-7/8"

Perforations

4751' - 5182'

Formations

Top: Form Name
 Red Beds
 Anhydrite
 Salt
 Yates
 San Andres
 Glorieta



CIBP @ 4700'

PBTD: 5,183
 TD: 5,230

Top Salt 1050

Bottom Salt 3000

Proposed

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Hole Size: 12-1/4"

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DF:
GL: 3894'
Ini. Spud: 03/21/92
Comp.: 04/30/92

Artificial Circ

sm-surf

w/100 sks of cls

11-19-08 TA well

Intermediate Casing

Size: n/a
Wt., Grd.: n/a
Depth: n/a
Sxs Cmt: n/a
Circulate: n/a
TOC: n/a
Hole Size: n/a

Production Casing

Size: 5-1/2"
Wt., Grd.: 15.5# J-55
Depth: 5230'
Sxs Cmt: 1200
Circulate: Y - 50 bbls
TOC: Surface
Hole Size: 7-7/8"

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4751' - 5182'

Formations

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Anhydrite
Salt
Yates
San Andres
Glorieta

Set Plu @ 2050' - 1950' OC & TAG

w/135 sks, Top of Salt and Shoe

Set Plu @ 3100' - 2900' w/OC TAG w/ 35 sks

Class C cmt Bottom of Salt

TAG CIBP @ 4700' w/25 sks of Class C cmt

CIBP @ 4700'

Top Salt 1950

Bottom Salt 3000

PBTD: 5,183
TD: 5,230