

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-40321 5. Indicate Type of Lease STATE ☒ FEE State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ P&A b. Type of Completion: NEW x WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Victorio State 36
2. Name of Operator Texland Petroleum-Hobbs, LLC		8. Well No. #1-H
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020		9. Pool name or Wildcat East Garrett, Drinkard
4. Well Location Unit Letter B : 830 Feet From The North Line and 1860 Feet From The East Line Section 36 Township 16S Range 38E NMPM Lea County		
10. Date Spudded 2/8/12	11. Date T.D. Reached 2/28/12	12. Date Compl. (Ready to Prod.) P&A
13. Elevations (DF& RKB, RT, GR, etc.) 3683' GR		14. Elev. Casinghead
15. Total Dept 8533'	16. Plug Back T.D. CIBP @ 8400'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Rotary Tools All
19. Producing Interval(s), of this completion - Top, Bottom, Name P&A		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL/FDC; RES/LL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9 5/8"	36#	2180'
7"	23#	8533'
See schematic for details		
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) P&A		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION		
Date First Production P&A		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in) P&A
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments Deviation Survey, E-logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Vickie Smith</i> E-mail Address vsmith@texpetro.com		Printed Name Vickie Smith Title Production Analyst Date 8/5/12

ELG 4-9-2013

APR 09 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2113	T. Canyon	T. Ojo Alamo
T. Salt	2215	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	3202	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	5087	T. Simpson	T. Mancos
T. Glorieta	6421	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinbry		T. Gr. Wash	T. Dakota
T. Tubb	8048	T. Delaware Sand	T. Morrison
T. Drinkard	8243	T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surface	2113	2113	Shale and Sandstone				
2113	5087	2974	Salt and Dolomite				
5087	8533	3446	Dolomite and Siltstone				

INCLINATION REPORT

OPERATOR Texland Petroleum, L.P.	WELL NAME Victorio 35 State #1
ADDRESS 777 Main St. Suite 3200 Ft. Worth, TX 76102	COUNTY Lea
LOCATION (Section, Block, and Survey) _____	
CONTRACTOR NAME AND ADDRESS Norton Energy Drilling, 4514 Englewood Ave, Lubbock, TX 79414	

RECORD OF INCLINATION

Measured Depth (feet)	Course of Length (Hundreds of feet)	Angle of Inclination (Degrees)	Displacement per Hundred Feet (Sine of Angle X100)	Course Displacement (feet)	Accumulative Displacement (feet)
191	1.91	0.50	0.87	1.67	1.67
676	4.85	0.75	1.31	6.35	8.02
1,153	4.77	0.50	0.87	4.16	12.18
2,138	9.85	1.25	2.18	21.49	33.67
2,373	2.35	1.00	1.75	4.10	37.77
2,819	4.46	1.00	1.75	7.78	45.55
3,009	1.90	1.50	2.62	4.97	50.52
3,284	2.55	1.50	2.62	6.68	57.20
3,485	2.21	1.50	2.62	5.79	62.98
3,677	1.92	0.75	1.31	2.51	65.50
4,156	4.79	1.25	2.18	10.45	75.95
4,474	3.18	1.00	1.75	5.55	81.50
4,958	4.84	1.00	1.75	8.45	89.94
5,434	4.76	1.25	2.18	10.38	100.33
5,910	4.76	1.50	2.62	12.46	112.79
6,228	3.18	1.25	2.18	6.94	119.72
6,704	4.76	2.00	3.49	16.61	136.34
6,832	1.28	1.75	3.05	3.91	140.25
6,945	1.13	2.25	3.93	4.44	144.68
7,040	0.95	2.50	4.36	4.14	148.83
7,135	0.95	3.00	5.23	4.97	153.80
7,248	1.13	3.00	5.23	5.91	159.71
7,344	0.96	2.50	4.36	4.19	163.90
7,472	1.28	2.25	3.93	5.03	168.92
7,600	1.28	2.75	4.80	6.14	175.07
7,695	0.95	2.00	3.49	3.32	178.38
7,791	0.96	2.00	3.49	3.35	181.73
7,950	1.59	2.00	3.49	5.55	187.28
8,110	1.60	2.00	3.49	5.58	192.86
8,269	1.59	1.50	2.62	4.16	197.03
8,491	2.22	2.25	3.93	8.72	205.74

Accumulative total displacement of well bore at total depth of 8491 feet = 205.74 feet.

I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.	
Signature of Authorized Representative: <u><i>John W. Norton</i></u>	
Name of Person and Title (type or print): <u>John W. Norton - President</u>	
Name of Company: <u>Norton Energy Drilling</u>	Telephone: <u>806-785-8401</u>

Sworn to and subscribed before me this 22 day of March, 2012.

Patty Miller

Notary Public in and for the State of Texas.

My commission expires: 7-11-15 (seal)

