

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**RECEIVED**  
 APR 09 2013  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 May 27, 2004

|   |  |   |
|---|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                       |  | WELL API NO.<br>30-025-40321  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>  |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>Texland Petroleum-Hobbs, LLC   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>777 Main Street, Suite 3200, Fort Worth, Texas 76020  |  | 7. Lease Name or Unit Agreement Name<br>Victorio State 36   |
| 4. Well Location<br>Unit Letter <u>B</u> : <u>830</u> feet from the <u>North</u> line and <u>1860</u> feet from the <u>East</u> line<br>Section <u>36</u> Township <u>16S</u> Range <u>38E</u> NMPM <u>Lea</u> County               |  | 8. Well Number <u>#1H</u>   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><u>3683"</u>  |  | 9. OGRID Number<br><u>113315</u>  |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>  |  | 10. Pool name or Wildcat<br><u>East Garrett Drinkard</u>  |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____<br>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |  |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |  |  |  |
|--|--|--|--|
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>OTHER: <input type="checkbox"/> |  | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>OTHER: <input type="checkbox"/> |  |
|--|--|--|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NMOCD Mark Whitaker was notified on 7/23/12

P&A the well bore as follows:  
 7/24/12 Set CIBP @ 8400' w/5 sks CL <sup>Cap w/ 35' cent class "H"</sup>  
 Spot 40 sk plug @ 6197-6439'  
 Spot 40 sk plug @ 4680-4922' → woc/tag  
 Spot 40 sk plug @ 2140-2317'  
 Spot 20 sk plug @ 2027-2131'  
 Spot 75 sk plug from 407' to surface  
 Top off surface plug & install dry hole marker

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.cmnrd.state.nm.us/ocd.

Maxey Brown with the NMOCD was present for surface plug.  
 Well bore schematic is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

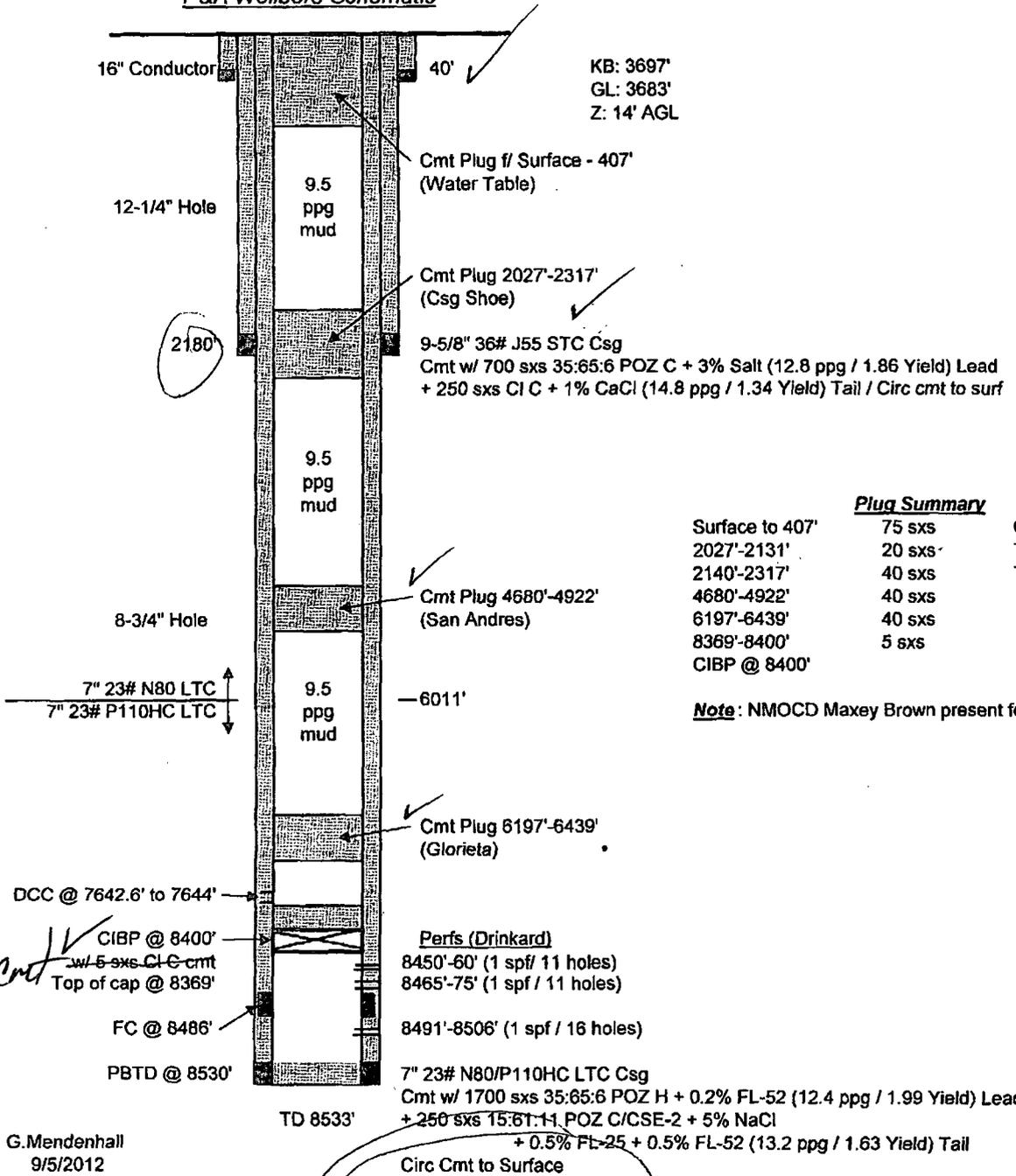
SIGNATURE Vickie Smith TITLE Production Analyst DATE 5/30/12

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-397-7450  
**For State Use Only**

APPROVED BY: [Signature] TITLE DIST. MGR DATE 4-9-2013  
 Conditions of Approval (if any):

APR 09 2013

**Victorio State 36 #1H**  
P&A Wellbore Schematic



KB: 3697'  
 GL: 3683'  
 Z: 14' AGL

Cmt Plug f/ Surface - 407'  
 (Water Table)

Cmt Plug 2027'-2317'  
 (Csg Shoe)

9-5/8" 36# J55 STC Csg  
 Cmt w/ 700 sxs 35:65:6 POZ C + 3% Salt (12.8 ppg / 1.86 Yield) Lead  
 + 250 sxs Cl C + 1% CaCl (14.8 ppg / 1.34 Yield) Tail / Circ cmt to surf

Plug Summary

| Interval        | Quantity | Status     |
|-----------------|----------|------------|
| Surface to 407' | 75 sxs   | Circulated |
| 2027'-2131'     | 20 sxs   | Tagged     |
| 2140'-2317'     | 40 sxs   | Tagged     |
| 4680'-4922'     | 40 sxs   |            |
| 6197'-6439'     | 40 sxs   |            |
| 8369'-8400'     | 5 sxs    |            |
| CIBP @ 8400'    |          |            |

Note: NMOCD Maxey Brown present for Surf Plug

Cmt Plug 4680'-4922'  
 (San Andres)

Cmt Plug 6197'-6439'  
 (Glorieta)

Perfs (Drinkard)  
 8450'-60' (1 spf / 11 holes)  
 8465'-75' (1 spf / 11 holes)  
 8491'-8506' (1 spf / 16 holes)

7" 23# N80/P110HC LTC Csg  
 Cmt w/ 1700 sxs 35:65:6 POZ H + 0.2% FL-52 (12.4 ppg / 1.99 Yield) Lead  
 + 250 sxs 15:61:11 POZ C/CSE-2 + 5% NaCl  
 + 0.5% FL-25 + 0.5% FL-52 (13.2 ppg / 1.63 Yield) Tail  
 Circ Cmt to Surface

G. Mendenhall  
 9/5/2012

w/35' cmt  
 CIBP @ 8400'  
 w/ 5 sxs Cl C cmt  
 Top of cap @ 8369'

DCC @ 7642.6' to 7644'  
 FC @ 8486'  
 PBTD @ 8530'

TD 8533'

2180

Circ Cmt to Surface