

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-025-40321					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>P&A</u>		7. Lease Name or Unit Agreement Name Victorio State 36					
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER		8. Well No. #1					
2. Name of Operator Texland Petroleum-Hobbs, LLC		9. Pool name or Wildcat East Garrett, Drinkard					
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020							
4. Well Location Unit Letter B : 830 Feet From The North Line and 1860 Feet From The East Line Section 36 Township 16S Range 38E NMPM Lea County							
10. Date Spudded 2/8/12	11. Date T.D. Reached 2/28/12	12. Date Compl. (Ready to Prod.) P&A 07/24/12					
13. Elevations (DF& RKB, RT, GR, etc.) 3683' GR		14. Elev. Casinghead					
15. Total Dept 8533'	16. Plug Back T.D. CIBP @ 8400' SURFACE	17. If Multiple Compl. How Many Zones? 0					
18. Intervals Drilled By All		18. Intervals Rotary Tools All					
19. Producing Interval(s), of this completion - Top, Bottom, Name P&A		20. Was Directional Survey Made Yes					
21. Type Electric and Other Logs Run CNL/FDC; RES/LL		22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	36#	2180'	12 1/4"	950 sks	Circ to surface		
7"	23#	8533'	8 3/4"	1950 sks	Circ to surface		
See schematic for details							
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) P&A				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION							
Date First Production P&A		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>) P&A		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						Test Witnessed By	
30. List Attachments Deviation Survey, E-logs							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature Vickie Smith		Printed Name Vickie Smith		Title Production Analyst		Date 8/5/12	
E-mail Address vsmith@texpetro.com							

EGG 4-9-2013

APR 09 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of a newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

RECEIVED

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2113	T. Canyon	T. Ojo Alamo
T. Salt	2215	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	3202	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg		T. Montoya	T. Point Lookout
T. San Andres	5087	T. Simpson	T. Mancos
T. Glorieta	6421	T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb	8048	T. Delaware Sand	T. Morrison
T. Drinkard	8243	T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surface	2113	2113	Shale and Sandstone				
2113	5087	2974	Salt and Dolomite				
5087	8533	3446	Dolomite and Siltstone				

Victoria St 36 #1H
 API - 30-025-40321
 Sec 36, T16S, R38E
 Lea Co. NM