

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OGD

MAR 27 2013

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-06568
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit (EBDU) / 35023
8. Well Number 055
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3433' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter D : 660 feet from the North line and 860 feet from the West line
Section 13 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Add Perfs/Stimulate/CTI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following:

03/07/2013 MIRUSU & Rev Unit Tagged fill @ 6170'; POOH
03/08/2013 MIRUFAU CO to fish; POOH
03/11/2013 Run pkr, test csg, POOH
03/12/2013 MIRUWL RIH & set CIBP @ 6235' & cap w/2 sx cement. Log from CIBP to 2950'. Perf additional Blinebry from 5844-66', 76-94', 6034-70' w/1 SPF, 76 holes. RIH w/pkr & RBP to 5688'.
03/13/2013 Acidize Blinebry w/13,000 gal HCL & 7500# Rock Salt.
03/14/2013 Run RBL to surface - TOC @ 2838'. Release RBP & POOH
03/15/2013 RIH & set Injection Packer @ 5653'; test good.
03/18/2013 RIH w/new 2-3/8" ICP tbg to 5789'; circ packer fluid.
03/19/2013 Run State Approved MIT (chart attached); pump plug out of tbg - ready for Injection.

Spud Date: 2/17/1956

Rig Release Date: 3/14/1956

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Staff Reg Tech DATE 3/25/2013

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY [Signature] TITLE DIST MGR DATE 4-9-2013
Conditions of Approval (if any):

APR 09 2013

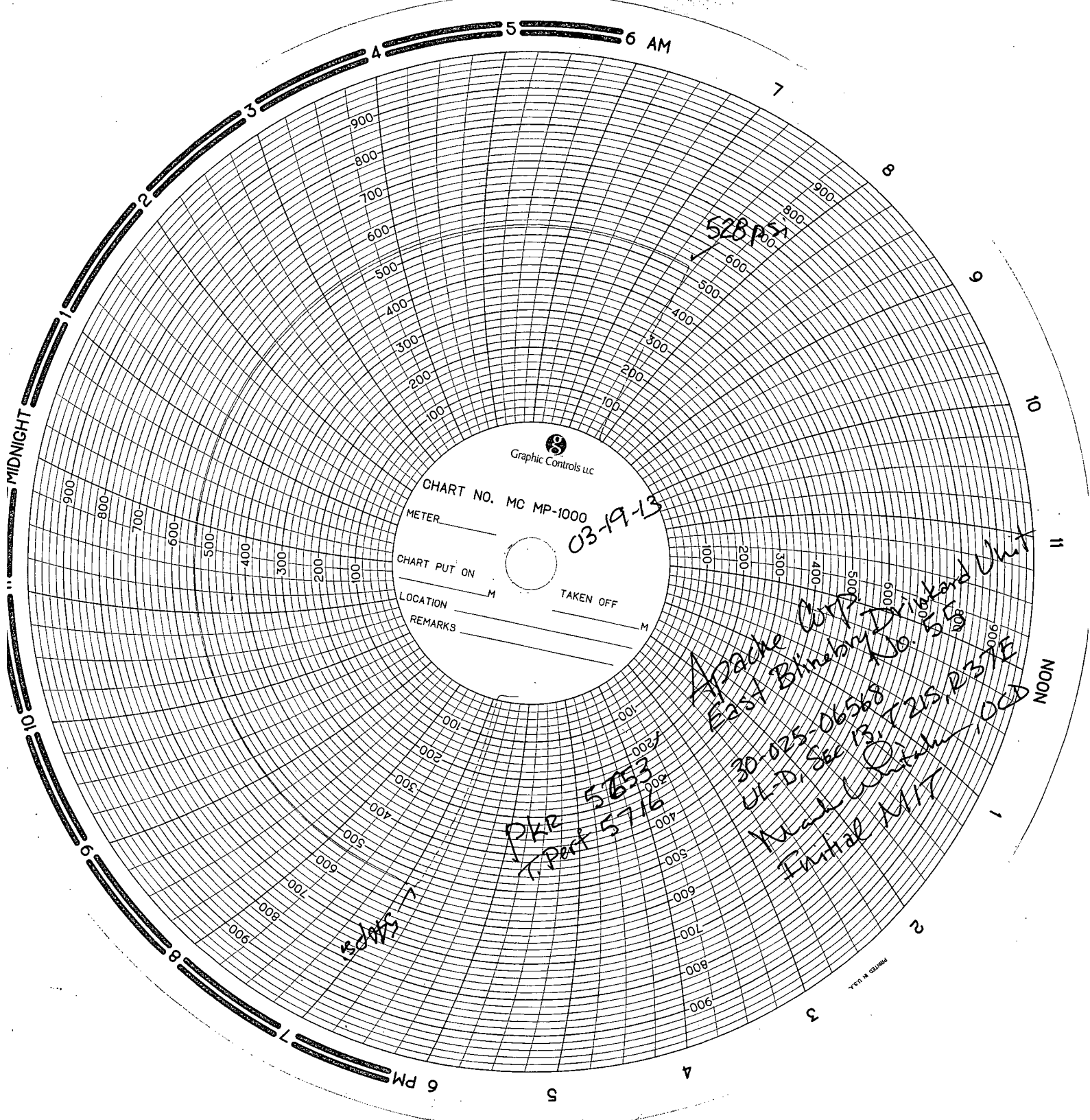


CHART NO. MC MP-1000

03-19-13

METER

CHART PUT ON

LOCATION

REMARKS

TAKEN OFF

Apache Corp
East Birmingham Drilling Unit
30-025-06568
UL-D, Sec 13, T25S, R37E
Neal W. Smith, OGD
Enthal MIT

PKR 5653
T. Perf 5716

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