

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

HOBBS OGD CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
APR 04 2013

WELL API NO. 30-025-20845
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B1576-3
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 19
8. Well number 2
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Glorieta

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3964' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810 Midland, TX 79710

4. Well Location
Unit Letter K : 2310 feet from the South line and 2310 feet from the West line
Section 32 Township 17-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3964' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) **MIRU. NDWH, NU BOP.**
- 2) **RIH Tbg to 5,810' - Tag TOC. Circ hole w/ MLF.**
- 3) **PUH to 4,900' - Spot 20sx cmt to 4,800'**
- 4) **PUH to 4,400' - Spot 35sx cmt - WOC-Tag @ 4,000' or higher**
- 5) **PUH to 3,670' - Spot 20sx cmt to 3,500'**
- 6) **PUH to 3,100' - Spot 35sx cmt - WOC-Tag @ 2,681' or higher**
- 7) **RIH WL - Perf @ 1,600' - Sqz 50sx cmt. WOC-Tag @ 1,500' or higher**
- 8) **RIH WL - Perf @ 60' - Circ 25sx cmt to surface. RDMO.**

@ 300' Circ cmt to surface

Oil Conservation Division - Hobbs office: **Must be Notified**
24 hours prior to the beginning of Plugging Operations begin.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

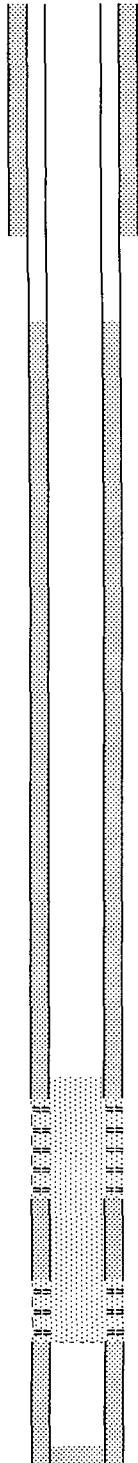
SIGNATURE Greg Bryant TITLE P&A Tech DATE 4/3/13
Type or print name Greg Bryant
For State Use Only
APPROVED BY: [Signature] TITLE Dist. MGR DATE 4-9-2013
Conditions of Approval (if any): 7m

APR 09 2013

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: Nov. 27, 2012

RKB @ _____
 DF @ _____
 GL @ 3964'



11" Hole

Float Collar @

8-5/8" OD @ 1557'

24#, J-55

Cmt'd w/700 sx, circ

TOC @ Surface

TOC @ 1605' for 4-1/2" csg

Top of Salt @

Base of Salt @

CEMENT PLUG @ 5810'-6130'

Glorieta

5985-5987

5992'-5996'

6002'-6012' 6015-6019

6022'-6032'

6048'-6052'

Paddock

6070-6130

6074'-6087' 6094-6101

6120'-6130' -- 11 holes (8/83)

Float Collar @

7-7/8" Hole

4-1/2" OD @ 6250'

10.5# & 9.5#

Cmt'd w/1592 sx

TOC @ 1605' (T.S.)

PBTD: 5810'
 TD: 6250'

Subarea : Buckeye
 Lease & Well No. : VGEU No. 19-02
 Legal Description : 2310' FSL & 2310' FWL, Section 32, T-17-S, R-35-E
 County : Lea State : New Mexico
 Field : Vacuum Glorieta (Paddock)
 Date Spudded : July 29, 1964 Rig Released:
 API Number : 30-025-20845
 Status: _____

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
6074-6101	8/15/64	Perf Paddock 6074-6087 and 6094-6101 (40 shots)						
	8/16/64	Acid	500		2200	1200	2.1	
	8/16/64	test: 237 BO, GOR 568						
	9/16/70	Hot oil down casing						
	11/10/70	Run paraffin knife						
6074-6130	5/27/76	Cellard dug out to top surface pipe. Cement to top of pipe. Piped Bradenhad to GL w/2" and stenciled valve SURF.						
	8/16/83	Perf 6120-6130 - 11 holes						
	8/17/83	15% HCl	5,500	1250# RS	3800	Vac	5.3	
	8/19/83	Perf Glorieta 5992'-6052' -- 37 holes						
	8/22/83	15% HCl NEFE	4,300	50 BS	3000	Vac	3.7	
5992-6052	8/25/83	15% NE & SA-2	4,500	74 BS	3500		5.0	
	12/30/83	Tag fill @ 6160'						
	1/3/84	scale solvent and inhibitor						
	5/7/94	Run casing integrity test, 500# held OK. GIH w/2-3/8" tbg, SN @ 6132', anchor @ 5879'. GIH w/pmp & rods						
	7/03	Shut-In						
5992-6130	8/30/05	Tag CIBP @ 5892'; spot 20 sx cmt						
	9/1/05	Spot 25 sx cmt @ 2722; tag @ 2374'						
	9/1/05	Perf @ 1607'						
	9/2/05	TIH OE to 1653; spot 25 sx; tag @ 1300'						
	9/2/05	Spot 10 sx surface plug 30'-surf						
6120-6130	6/17/10	Drill out cmt 5839'; drill out CIBP @ 5839' and chase to 6150'						
	6/24/10	Spot 75 sx cmt across perfs @ 6130-5992'						
	6/28/10	Tag @ 6120'; spot 75 sx across perfs 5992-6120						
	7/1/10	Tag cmt @ 5395; drill out to 6130'						
	7/2/10	Spot 50 sx Cl C 6150-5345; tag @ 5422						
6130-6150	7/13/10	Tag @ 5422'; drill out to 6150'						
	7/15/10	Perf @ 5985-5987 & 6070-6130						
	10/18/10	Isolate casing leak @ 4840-4872						
	10/21/10	Pmp 70 sx Class C 6130-5810' (Tagged)						

Formation Tops:

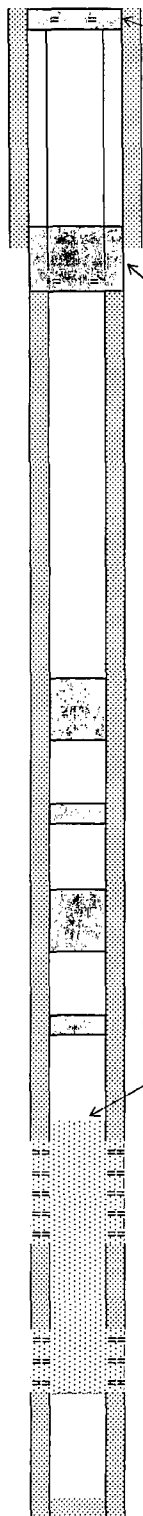
Yates	2781'
Seven Rivers	
Queen	3670'
Grayburg	5945'
San Andres	
Paddock	6057'

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11" Hole
~~P&S 20sx cmt @ 60' 3'~~
@ 300' Circ cmt TO Surface

Float Collar @
 8-5/8" OD @ 1557'
 24#, J-55
 Cmt'd w/700 sx, circ
 TOC @ Surface
 P&S 50sx cmt @ 1600'-1500' - Tag
 TOC @ 1605' for 4-1/2" csg

Spot 35sx cmt @ 3100'-2681' - Tag

Spot 20sx cmt @ 3670'-3500'

Spot 35sx cmt @ 4400'-4000' - Tag

Spot 20sx cmt @ 4900'-4800' (Casing leaks)

Tag TOC

CEMENT PLUG @ 5810'-6130'
Glorieta
 5985-5987
 5992'-5996'
 6002'-6012' 6015-6019
 6022'-6032'
 6048'-6052'

Paddock
 6070-6130
 6074'-6087' 6094-6101
 6120-6130' -- 11 holes (8/83)

Float Collar @

7-7/8" Hole

4-1/2" OD @ 6250'
 10.5# & 9.5#
 Cmt'd w/1592 sx
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Top of Salt @ 1600'

Base of Salt @ 2700'

Formation Tops:

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Seven Rivers	
Queen	3670'
Grayburg	5945'
San Andres	
Paddock	6057'