

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-21363
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Bridges State
8. Well Number 105
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum; Abo, North, Upper Penn, Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other **APR 10 2013**

2. Name of Operator
XTO Energy, Inc. **RECEIVED**

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location
 Unit Letter **A**; **660** feet from the **North** line and **500** feet from the **East** line
 Section **26** Township **17S** Range **34E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3998' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: OTHER: **Bradenhead**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/09/2013: XTO Energy ran a good bradenhead test. No surface valve is installed. Cement to surface; no riser, dug w/h out. NMOCD approved in 2004. See attached documentation and photographs.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 03/21/2013
 Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only
 APPROVED BY [Signature] TITLE Dist. MGR DATE 4.10.2013
 Conditions of Approval (if any):

APR 10 2013

ExxonMobil Production Comp.
P.O. Box 4358
Houston, Texas 77210-4358

HOBBS CCD
APR 10 2013

RECEIVED

ExxonMobil
Production

October 21, 2004

New Mexico Energy, Minerals
And Natural Resources Department
Attn: Chris Williams, District Supervisor
Oil Conservation Division
1625 N. French Drive
Hobbs, NM 88240

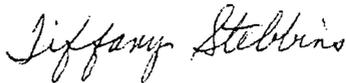
Re: Bridges State No. 105 A-26-17S-34E 30-025-21363-00-00
Well needs surface riser

Dear Sir:

Corrective action was begun immediately upon receipt of notification from Inspector Speedy Gonzales on October 1, 2004 that the subject well needed a surface riser. Our field personnel inspected the well and found that there is no surface head on the well and it can not be plumbed to surface. They dug around the well and found cement to surface on surface pipe surrounding production pipe.

These findings were communicated with Inspector Speedy Gonzales. Field Foreman Tony Hord was told that no further action needed to be taken and a letter could be provided describing the status of the well's surface equipment.

Sincerely,



Tiffany Stebbins
Staff Office Assistant

cc: Tony Hord
well file

APR 10 2013

EXXONMOBIL
VACUUM AREA/NEW MEXICO

RECEIVED

FACSIMILE TRANSMITTAL SHEET

TO: Dolores Howard & Tiffany Stebbins FROM: Tony W. Hord
 COMPANY: ExxonMobil DATE: 10-19-04
 FAX NUMBER: 281-654 1940 TOTAL NO. OF PAGES INCLUDING COVER: 6 + 1
 PHONE NUMBER: SENDER'S REFERENCE NUMBER:

RE: BS 105, Adkin II & Knox 5 P&A - C103 Sundry YOUR REFERENCE NUMBER:

URGENT FOR REVIEW PLEASE COMMENT PLEASE REPLY PLEASE RECYCLE

NOTES/COMMENTS:

Tiffany, the BS 105 was dug out after I got the letter. We told the NMOC that we discovered that there is no surface wellhead to plumb to surface. The NMOC said to note that on the letter and it is not a violation. Call me if you have questions

To Mike Barbella:

Mike there is no set process for the ocs to write this letter. Usually it would be an office based reply - Not ocs/field. So it is ok & for you to reply. *John*

(CLICK HERE AND TYPE RETURN ADDRESS)

10-19-04



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

*Field Inspection Program
"Preserving the Integrity of Our Environment"*

HOBBS OCD

APR 10 2013

01-Oct-04

MOBIL PRODUCING TEXAS & NEW MEXICO

PO BOX 1760

DENVER CITY TX 79323

RECEIVED

NOTICE OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

BRIDGES STATE No.105		A-26-17S-34E	30-025-21363-00-00			
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
10/01/2004	Routine/Periodic	E.L. Gonzales	Yes	No	1/4/2005	iELG0427538371
Comments on Inspection:		Additional Equipment (Rule 115) req'd as follows: WELL NEEDS SURFACE RISER-- THIS IS THE 2ND LETTER OF NON-COMPLIANCE.				

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Chris Williams
Chris Williams, District Supervisor

Hobbs OCD District Office



Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.
*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

BS 105



BS 105

