District.1

State of New Mexico Energy, Minerals & Natural Resputes OCD

Form C-104 Revised Feb. 26, 2007

1625 N. French Dr., Hobbs, NM 88240 District II

OIL CONSERVATION DIVISION APR 0 8 2013

Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

1301 W Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

District IV 1220 S. St. Francis Dr. Santa Fe. NM, 87505

1220 S. St. Francis	Dr., Santa	Fe, NM 8750)5				RECE	VED		∐ AN	MENDED REPOI	Χľ		
]	ı. Ri	EQUEST FO	R ALLOW	ABLE A	ND	AUTHORIZAT			****				
¹ Operator name and Address								² OGRII) Numl	ber				
EOG Resources, Inc.									7377					
P.O. Box 22	267										g Code/Effective Date			
Midland, TX	79702	<u>-</u>							NW 03/2013					
4 API Number			5 Pool Name	5 Pool Name								6 Pool Code		
	25 - 40528	}	Red Hills; Bone Spring, Upper Shale								97900			
⁷ Property Code	391	80	8 Property Na		9 Well Number									
II. 10 Sı	urface I	Location			Vaca		Fed Com							
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/South Line	Feet from the	e E	ast/West lin	ne County			
М	24	255	33E		50		South	430		West	Lea			
11 B		Hole Loc												
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/South Line	Feet from the		ast/West lir	ne County			
L	13	25S	33E		-240 8	<u> </u>	South	464		West	Lea			
12 Lse Code	13 Prod	ucing Method Code	1 1	Connection Date	15 C-1	29 Pe	ermit Number	¹⁶ C-129 Effe	ective [Date	¹⁷ C-129 Expiration D	ate		
F	Ga	as Lift	3/5	3/5/2013										
III. Oil and (nsporters												
Transporter OGRID			19 Transporter Name and Address						20 O/G/W					
34053 Plai		Plains Marketing L.P.									Oil	one of the same		
241472 Southern		Union Gas Services, LTD								Gas				
The second secon			•											
7377 EOG Resour			rces, Inc.							La la Caractería de la Car	Oil			
dina dia 1														
Full David National College											and the second			
IV. Well Co	mpletio	n Data												
²¹ Spud Date		²² Ready Date		23 7	23 TD		²⁴ PBTD	25 I	²⁵ Perforation		²⁶ DHC, MC			
11/20/12		3/15/13			7 M. 9427 V		6903	9685 -						
²⁷ Hole Size			²⁸ Casing & Tubing Size				²⁹ Depth Set			³⁰ Sacks Cement				
17-1/2			12 - 2 / 0				1105		900 C					

<u>800 C</u> 12-1/4 9-5/8 5066 1300 C 8-3/4 5-1/2 16903 350 C - 2150 H

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length Tbg. Pressure 36 Csg. Pressure 3/15/13 ³⁸ Oil 3/15/13 <u>4/2/13</u> 750 <u>24</u> 100 40 Gas 37 Choke Size 39 Water 41 Test Method 38/128 1144 1868 Gas Lift 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: OIL CONSERVATION DIVISION Approved by: Signature: Petroleum Engineer Printed name: Title: Stan Wagner Title: Approval Date: APR 10 2013 Regulatory Analyst E-mail Address Date: Phone: 432-686-3689 4/4/13