

HOBBS OIL
FEB 20 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OC D Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NMNM120910

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Workover Deepen Plug Back Diff. Resvr.

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

Other **Amended to Correct Items #21 & #29**

2. Name of Operator
COG Production LLC

8. FARM OR LEASE NAME

Pintail 3 Federal #1H

3. Address
2208 W. Main Street
Artesia, NM 88210

3a. Phone No. (include area code)

575-748-6940

9. API WELL NO.

30-025-40684

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 260' FSL & 2290' FEL, Unit O (SWSE) Sec 3-T26S-R32E

10. FIELD NAME *Tennings Upper*
WC-025-G05-S263208P; Bone Spring shale

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 3 T 26S R 32E

At top prod. Interval reported below
At total depth *5014/S* 334' FNL & 2308' FEL, Unit B (NWNE) Sec 3-T26S-R32E

12. COUNTY OR PARISH 13. STATE

Lea NM

14. Date Spudded 9/3/12 15. Date T.D. Reached 9/30/12 16. Date Completed 12/12/12
 D & A Ready to Prod.

17. ELEVATIONS (DF, RKB, RT, GR, etc.)*
3283' GR 3301' KB

18. Total Depth: MD 14007' TVD 9520' 19. Plug back T.D.: MD 13957' TVD 9520' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & other Logs Run (Submit a copy of each) **None**
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt. (#/ft.)	Top (MD)	Bottom(MD)	Stage Cemen- ter Depth	No. of Sk. & Type of Cement	Slurry Vol. (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54.5#	0	1040'		1250 sx		0	None
12 1/4"	9 5/8" J55	36# & 40#	0	4446'		1450 sx		0	None
7 7/8"	5 1/2" P110	17#	0	14005'	7391'	2175 sx		0	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A) Bone Spring	9817'	13872'	9817-13872'	0.43	460	Open
B)						
C)						
D)						

27. Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
See Attached	See Attached

DECLAMATION
DUE 6-12-13

28. Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
12/17/12	12/27/12	24	→	575	0	2010			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
48/64"	SI	680#	→	575	0	2010		Producing	

28a. Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
	SI		→						

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CARLSBAD FIELD OFFICE

* See instructions and spaces for additional data on page 2)

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28b. Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravitv	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravitv	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flaring

30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries					31. Formation (Log) Markers:	
Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top	Measured Depth
Bone Spring	8737'	14007'		Rustler Top of Salt Base of Salt Lamar Bone Spring Lime		984' 1378' 4464' 4602' 8737'
					TD.	14007'

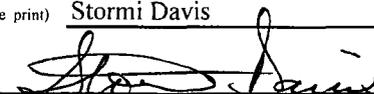
32. Additional remarks (include plugging procedure):

Logs previously submitted were for the Pintail 3 Federal #2H.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/ Mechanical Logs (1 full set required)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Deviation Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis Title Regulatory Analyst
Signature  Date 1/25/13

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.