

HOBBS OCD

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO. 30-025-26650  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. B-1576-3

APR 05 2013  
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
East Vacuum (GSA) Unit  
6. Well Number:  
009

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER convert to injection

9. OGRID 217817

8. Name of Operator  
ConocoPhillips Company

11. Pool name or Wildcat  
Vacuum; Grayburg-San Andres

10. Address of Operator  
P. O. Box 51810 Midland, TX 79710

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	32	17S	35E		200	South	2500	West	Lea
BH:										

13. Date Spudded 02/10/1980	14. Date T.D. Reached 02/21/1980	15. Date Rig Released 05/07/2012	16. Date Completed (Ready to Produce) 03/24/1980	17. Elevations (DF and RKB, RT, GR, etc.) 3971' & 3973'
18. Total Measured Depth of Well 4811'	19. Plug Back Measured Depth 4564' CIBP	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run on file	

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	370'	12 1/4"	350 sx	to surf
7"	23#	4811"	8 3/4"	2000 sx	to surf

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4351'	4351'

26. Perforation record (interval, size, and number) 4400'-4550'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4400'-4550'	on record

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Rhonda Rogers* Printed Name Rhonda Rogers Title Staff Regulatory Technician Date 04/05/2013  
E-mail Address rogers@conocophillips.com

ECG 4-11-2013

APR 11 2013

