

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-40173 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: RECEIVED <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name BLACK MAMBA 15 STATE COM 6. Well Number: 2H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.	9. OGRID 6137
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10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010	11. Pool name or Wildcat (14865) Bone Spring 86734 CRUZ; DELAWARE NORTHEAST
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	15	23S	33E		150	NORTH	660	WEST	LEA
BH:	M	15	23S	33E		327 4953	SOUTH	331	WEST	LEA

13. Date Spudded 9/25/2012	14. Date T.D. Reached 10/28/2012	15. Date Rig Released 10/31/2012	16. Date Completed (Ready to Produce) 2/1/2013	17. Elevations (DF and RKB, RT, GR, etc.) 3,699' GR
18. Total Measured Depth of Well 15,853' MD		19. Plug Back Measured Depth 15,776' MD		20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run CNL & IND				

22. Producing Interval(s), of this completion - Top, Bottom, Name
 11,271' - 15,768' Cruz; Delaware Northeast

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1,421'	17 1/2"	1500 sx, CI C	0
9 5/8"	40#	5,270'	12 1/4"	1,830 sx, CI C	0
5 1/2"	17#	15,825'	8 3/4"	2,010 sx, CI H	CBL TOC @ 3,310'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,828'	

26. Perforation record (interval, size, and number) 11,271' - 15,768', 0.42", 288 holes See attached report.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,271' - 15,768'</td> <td>8 stage frac: 1,267,677# 30/50 WS, 24,220 gals 15% HCL, 834,877 # 20/40 SLC</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,271' - 15,768'	8 stage frac: 1,267,677# 30/50 WS, 24,220 gals 15% HCL, 834,877 # 20/40 SLC
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11,271' - 15,768'	8 stage frac: 1,267,677# 30/50 WS, 24,220 gals 15% HCL, 834,877 # 20/40 SLC				

28. PRODUCTION

Date First Production 2/1/2013	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pump	Well Status (<i>Prod. or Shut-in</i>) Prod.
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Date of Test 2/2/2013	Hours Tested 24	Choke Size	Prod'n For Test Period 2/2/2013	Oil - Bbl 366	Gas - MCF 527	Water - Bbl. 910	Gas - Oil Ratio 1.44
Flow Tubing Press. 250	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 366	Gas - MCF 527	Water - Bbl. 910	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature	Printed Name: David H. Cook Title: Regulatory Specialist	Date: 2/20/2013
E-mail Address: david.cook@dvn.com		

APR 11 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1302'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 1450'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5200'	T. Atoka	T. Fruitland	T. Penn. "C"
T.	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware	T. Morrison	
T. Drinkard	T. Bell Canyon 5292'	T. Todilto	
T. Abo	T. Cherry Canyon	T. Entrada	
T. Wolfcamp	T. Brushy Canyon 7521'	T. Wingate	
T. Penn	T. Bone Spring 9128'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN		County LEA		Field Name JOHNSON RANCH		Project Group PB NEW MEXICO		State/Province NM		
Surface Legal Location SEC15 T23S R33E		API/UWI 3002540173		Latitude (°) 32° 18' 41.684" N	Longitude (°) 103° 33' 59.932" W	Ground Elev... 3,718.00	KB - GL (ft) 25.00	Orig KB Elev (ft) 3,743.00	Tubing Head Elevation (ft)	
HYDRAULIC FRAC , 1/2/2013 07:58 , BONE SPRING, ST01 , 15,331.0 ftKB - 15,768.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 160549 LB; SUP										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	5120.10	24.0	3,754.0		4,338.0	7,414.0	62	7,884.0	80	4.00
HYDRAULIC FRAC , 1/2/2013 13:20 , BONE SPRING, ST01 , 14,751.0 ftKB - 15,188.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 158524.5 LB; SU										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	5048.10	3,183.0	4,400.0		5,026.0	7,721.0	72	7,885.0	80	4.00
HYDRAULIC FRAC , 1/3/2013 06:34 , BONE SPRING, ST01 , 14,171.0 ftKB - 14,608.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 158308.5 LB; SU										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	5002.20	3,642.0	4,171.0		4,603.0	7,552.0	72	7,700.0	80	4.00
HYDRAULIC FRAC , 1/3/2013 13:20 , BONE SPRING, ST01 , 13,591.0 ftKB - 14,028.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 158794.2 LB; OT										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	4997.60	3,604.0	4,100.0		4,611.0	7,252.0	79	7,581.0	80	4.00
HYDRAULIC FRAC , 1/3/2013 13:20 , BONE SPRING, ST01 , 13,591.0 ftKB - 14,028.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 158794.2 LB; OT										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	4997.60	3,604.0	4,100.0		4,611.0	7,252.0	79	7,581.0	80	4.00
HYDRAULIC FRAC , 1/4/2013 09:24 , BONE SPRING, ST01 , 12,431.0 ftKB - 12,868.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 157462 LB; OTT										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	4954.90	3,263.0	3,870.0		4,038.0	7,236.0	78	7,665.0	80	4.00
HYDRAULIC FRAC , 1/4/2013 14:17 , BONE SPRING, ST01 , 11,851.0 ftKB - 12,288.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 155642.1 LB; OT										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	4898.90	3,260.0	4,000.0		4,275.0	7,079.0	80	7,739.0	80	4.00
HYDRAULIC FRAC , 1/4/2013 17:42 , BONE SPRING, ST01 , 11,271.0 ftKB - 11,708.0 ftKB, BAKER HUGHES , OTTAWA Bulk Sand 182344.6 LB; OT										
Proppant De...	Total Clean Volu...	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P Break (psi)	ISIP (psi)	Avg Treat Pressur...	Q Treat Avg (bbl/...	P Max (psi)	Q Treat Max (bbl/...	Conc Max...
265,500.1	5115.70	3,291.0	3,431.0		3,980.0	7,124.0	76	7,823.0	80	4.00