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Form 3160-5 (March 2012)	UNITED STATES					FORM APPROVED DMB No. 1004-0137		
, DEP	ARTMENT OF THE INT EAU OF LAND MANAG		APR 1	1 201	Expires: October 31, 2014 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS					NMNM108503 6. If Indian, Allottee or Tribe Name			
Do not use this f	orm for proposals to d Jse Form 3160-3 (APD)	Irill or to re-	enter BhCE	IVED	o. Ir mulan, Anotee or			
SUBMIT IN TRIPLICATE Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Typc of Well					8. Well Name and No.		<u> </u>	
✓ Oil Well Gas Woll Other					Caballo 23 Federal #6H			
2. Name of Operator EOG Resources, Inc.					9. API Well No. 3002540248			
3a. Address 3b. Phone No. (include area code) .0. Box 2267 (432) 686-3642					10. Field and Pool or Exploratory Area Red Hills; Lower Bone Spring			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 20 FNL & 1310 FEL, Section 23, T25S-R33E					11. County or Parish, State Lea County, New Mexico			
12. CHEC	K THE APPROPRIATE BOX(E	S) TO INDICAT	E NATURE O	F NOTIC	CE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION			TYPE	OF ACTI	ION			
Notice of Intent	Acidize	Deepen	[Produ	action (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Tre	eat [Recla	unation	Well Integrity		
✓ Subsequent Report	Casing Repair	New Constr	-		mplete	Uther		
Final Abandonment Notice	Change Plans	Plug and At	bandon L		orarily Abandon r Disposal			
the proposal is to deepen directiona Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for The following items have now been of 1. Due to compressor leakage the 2. All containments holding fluid ha 3. Frac tanks have been removed 4. Bird and Bat cone is not require 5. Spillage on the North edge of pa	ork will be performed or provide ed operations. If the operation re Abandonment Notices must be fil final inspection.) corrected on this well. area has been contained to p ave been netted. and all spillage has been pick d on compressor exhaust.	the Bond No. on sults in a multiple ed only after all r prevent on going red up and haule	n file with BLM e completion or requirements, ir g saturation.	I/BIA. R	equired subsequent repo letion in a new interval,	orts must be filed within 3 a Form 3160-4 must be f	30 days iled once	
					Approval Su If BLM Obje additional w Date: 4	or Record Purp ubject to Onsite ctives are not vork may be re- -G	e Inspection achieved,	
4. I hereby certify that the foregoing is the	ie and correct. Name (Printed/Typ	· ·	50 10	2000	On I.	2.1		
- Moger /	ruttey	Title	21. 14	<u>458</u>	Operatio	ms kep.		
Signature Kogy W	othy	Date	3/8	/20	13	i		
	THIS SPACE FOI	R FEDERAL	OR STAT	E OFF	ICE USE			
pproved by			Petroleum	ı Engiı		Date		
inditions of approval, if any, are attached, it the applicant holds legal or equitable tit title the applicant to conduct operations the	le to those rights in the subject leas		Office	~	RA			
tle 18 U.S.C. Section 1001 and Title 43 U.S. Section 1001 and 1001 a			nowingly and w	villfully to	make to any department	t or agency of the United St	ates any false,	
nstructions on page 2)					·		<u> </u>	
					APR 1	5 2013		

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