

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD HOEBS APR 11 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMNM 108503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG Resources, Inc.3a. Address
P.O. Box 2267
Midland, Texas 797023b. Phone No. (include area code)
(432) 686-3642

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Vaca 24 Fed. Com. #2H9. API Well No.
30025405284. Location of Well (Footage, Sec., T., R., M., or Survey Description)
50' FSL & 430' FWL, Section 24, T25S-R33E

10. Field and Pool or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The following items have now been amended and/or corrected.

- Plat attached shows the interim reclamation and also the road placement and topsoil storage. Production facility to be located on the Vaca 24 Fed. Com. #3H well pad.
- The well sign has been corrected to show Lease #NM 108503.
- Cement on the West edge was picked up and hauled off.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
If BLM Objectives are not achieved,
additional work may be required.

Date: 4-6-13

Signature: J. Amos

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Roger Motley

Title

Sr. Lease Operations Rep.

Signature

Roger Motley

Date

4/8/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Title

Date

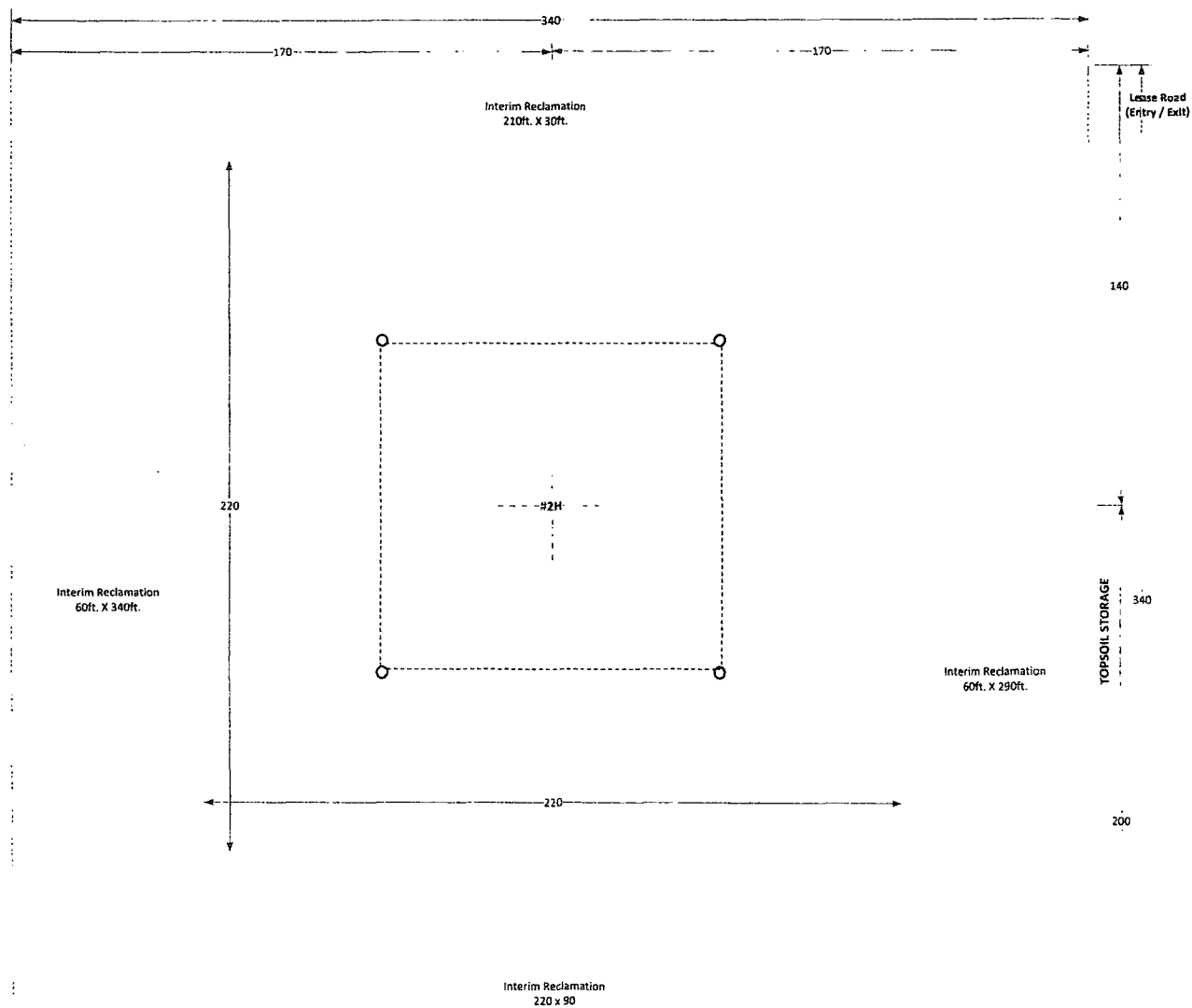
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 15 2013



NOTE: Production facility for this well will be located on Vaca 24 Fed Com #3H location.

TITLE			
VACA 24 FED COM #2H			
DESCRIPTION			
Proposed Well Pad Configuration			
DRAWN BY	REVISED	SCALE	
PNH	12/04/2012	1" = 35 ft	