

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

APR 11 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NM 108503

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Vaca 24 Fed. Com. #4H

2. Name of Operator
EOG Resources, Inc.

9. API Well No.
3002540529

3a. Address
P.O. Box 2267
Midland, Texas 79702

3b. Phone No. (include area code)
(432) 686-3642

10. Field and Pool or Exploratory Area
Red Hills Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
50' FSL & 2190' FWL, Section 24, T25S-R33E

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- The following items have now been amended and/or corrected.
1. Plat attached shows interim reclamation with road and topsoil placement.
 2. The well sign has been corrected to show Lease #NM 108503.
 3. Plat attached shows road with second road being part of the interim reclamation.

ACCEPTED FOR RECORD

APR 6 2013

J. Amos

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Roger Motley

Title *Sr. Lease Operations Rep.*

Signature *Roger Motley*

Date *3/8/2013*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

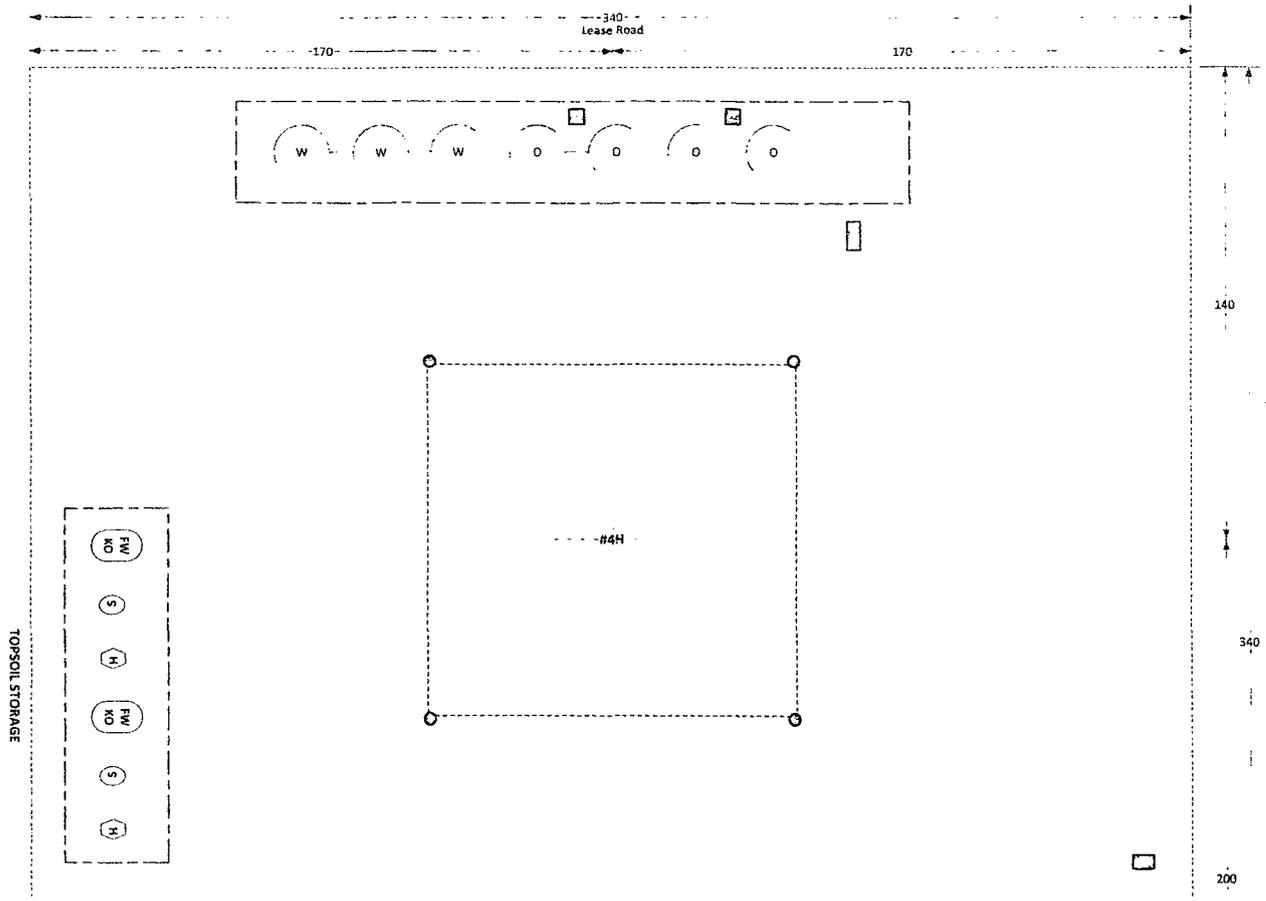
Approved by _____ Title *Petroleum Engineer* Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *KA*

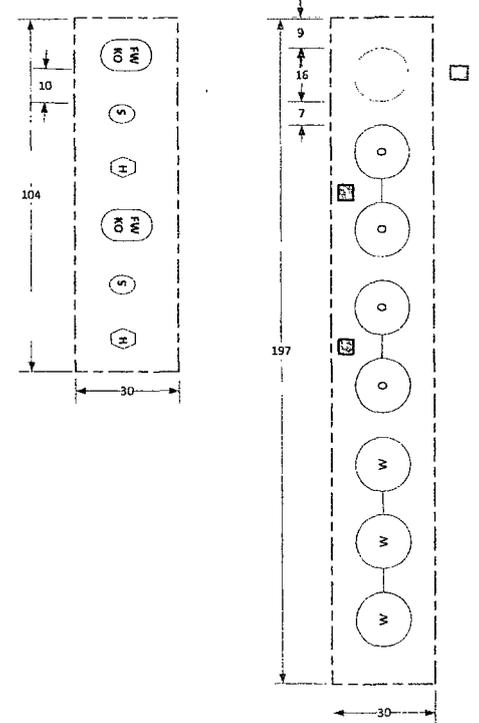
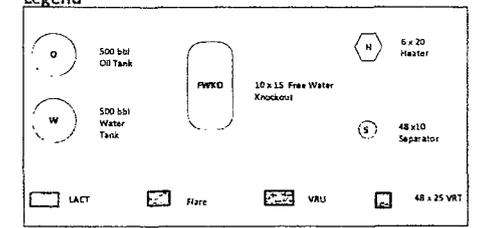
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 15 2013



Interim Reclamation
340ft. X 95ft.

Legend



NOTE: The Production facility for this well and the Vaca 24 Fed Com #5H will be located on this location.

TITLE			
VACA 24 FED COM #4H			
DESCRIPTION			
Proposed Well Pad Configuration with Dual Well Production Facility			
DRAWN BY	REVISED	SCALE	
PNH	12/04/2012	1" = 35 ft	