

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03861
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number: 62
9. OGRID Number: 24133
10. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection ☐	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter <u>I</u> : <u>1980'</u> feet from the <u>South</u> line and <u>560'</u> feet from the <u>East</u> line Section <u>2</u> Township <u>17-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3830' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 8916' PB 6043' Perfs 6128' - 6294', 6966' - 7015', 7378' - 7412', 8543' - 8738'
10-3/4" 32.75# csg @ 461' w/400 sks, 15" hole, TOC, Surface, Circulated
7-5/8" 24# csg @ 3455' w/1400 sks, 9-7/8" hole, TOC, Surface, Circulated
5-1/2" Liner 17# csg @ 8916' w/800 sks, 6-3/4" hole, TOC: Surface, Circulated

1. MIRUWSU. NDWH. NUBOP.

2. Tag CIBP @ 6043' w/25 sx of C cement. CTOC

3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.

4. Set Plug w/ 75 sks of C cement @ 3555' - 3050', CTOC, WOC, & TAG, (Shoe & Bottom of Salt, & Top of Liner)

5. Set Plug w/ 30 sks of Class C cement @ 3246' - 2046', CTOC, WOC, & TAG, (Top of Salt)

6. Perf & Circulate w/140 sks of C cement @ 510' to Surface. 2,100'

7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 04/12/2013

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 04-12-2013

Conditions of Approval (if any):

APR 15 2013

CURRENT

Wellbore Diagram
LPU 62

Created: 03/22/12 By: PTB
 Updated: By:
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 1980' FSL & 560' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Water injector

Well #: 62 St. Lse: B-2359-1
 API: 30-025-03861
 Unit Ltr.: I Section: 2
 TSHP/Rng: 17S - 36E
 Unit Ltr.: Section:
 TSHP/Rng:
 Elevation:
 Chevno: FA5008

Surface Casing

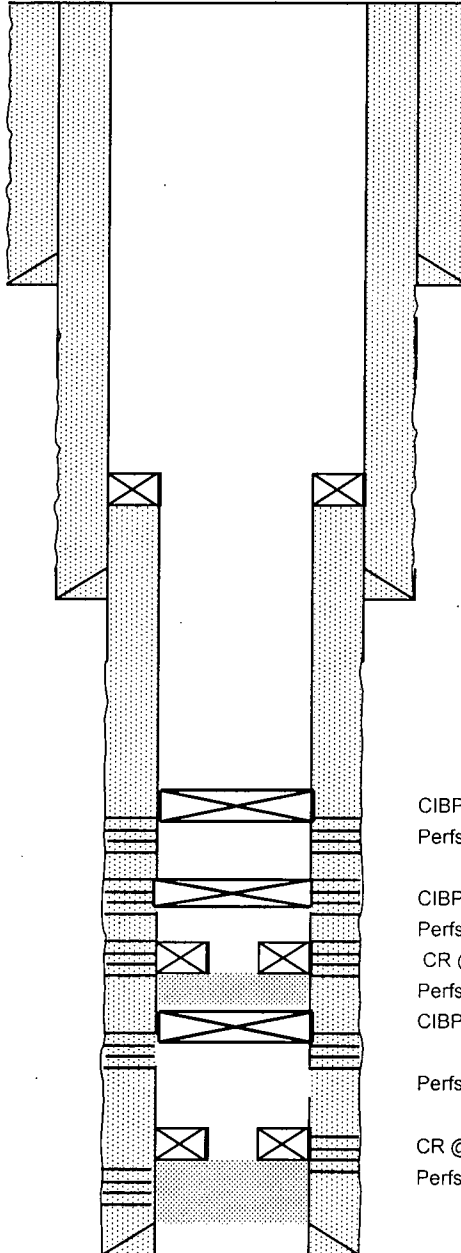
Size: 10-3/4"
 Wt., Grd.: 32.75#
 Depth: 461
 Sxs Cmt: 400 sx
 Circulate: Yes
 TOC: surface
 Hole Size: 15"

KB: _____
 DF: _____
 GL: 3830'
 Ini. Spud: 10/13/53
 Ini. Comp.: 04/06/54

Intermediate Casing

Size: 7-5/8"
 Wt., Grd.: 24#
 Depth: 3455'
 Sxs Cmt: 1400 sx
 Circulate: YES
 TOC: SURFACE
 Hole Size: 9-7/8"

Top of Liner @ 3258'



CIBP @ 6043'
 Perfs: 6128'-6294'

CIBP @ 6308' capped w/ 6' cmt
 Perfs: 6966'-7015'
 CR @ 7250' sq'd w/ 125 sx
 Perfs: 7378'-7412'
 CIBP @ 7504' capped w/ 1 sx cmt

Perfs: 8543'-8738'

CR @ 8740 sq'd w/ 50 sx
 Perfs: 8750'-60'

TOP Salt 2146'
 BOTTOM Salt 3120'

Production Liner

Size: 5 1/2"
 Wt., Grd.: 17#
 Depth: 8916'
 Sxs Cmt: 800
 Circulate: Yes; 25 bbls
 TOC: Surface
 Hole Size: 6-3/4"

PBTD: 6043'
 TD: 8916'

Proposed

Wellbore Diagram

LPU 62

Created: 03/22/12 By: PTB
 Updated: By:
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 1980' FSL & 560' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Water injector

Well #: 62 St. Lse: B-2359-1
 API: 30-025-03861
 Unit Ltr.: I Section: 2
 TSHP/Rng: 17S - 36E
 Unit Ltr.: Section:
 TSHP/Rng:
 Elevation:
 Chevno: FA5008

Surface Casing

Size: 10-3/4"
 Wt., Grd.: 32.75#
 Depth: 461
 Sxs Cmt: 400 sx
 Circulate: Yes
 TOC: surface
 Hole Size: 15"

KB:
 DF:
 GL: 3830'
 Ini. Spud: 10/13/53
 Ini. Comp.: 04/06/54

Intermediate Casing

Size: 7-5/8"
 Wt., Grd.: 24#
 Depth: 3455'
 Sxs Cmt: 1400 sx
 Circulate:
 TOC:
 Hole Size: 9-7/8"

1st Circ w/ 140 sxs & cmt
 @ 510' TO SURFACE

Set Au @ 2246-2046' w/ of class E
 CTOC woc TAB TOP OF S-H

Top of Liner @ 3258'

Set P 3555 - 3050' w/ 75
 sxs of class C cmt CTOC TAB (shoe & Bu)
 EIBP @ 6043' 5 sxs class C cmt

CIBP @ 6043'
 Perfs: 6128'-6294'

CIBP @ 6308' capped w/ 6' cmt
 Perfs: 6966'-7015'
 CR @ 7250' sq'd w/ 125 sx
 Perfs: 7378'-7412'
 CIBP @ 7504' capped w/ 1 sx cmt

Perfs: 8543'-8738'

CR @ 8740 sq'd w/ 50 sx
 Perfs: 8750'-60'

Production Liner

Size: 5 1/2"
 Wt., Grd.: 17#
 Depth: 8916'
 Sxs Cmt: 800
 Circulate: Yes; 25 bbls
 TOC: Surface
 Hole Size: 6-3/4"

PBTD: 6043'
 TD: 8916'