

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS 11 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Range Operating New Mexico, LLC

3a. Address
100 Throckmorton St., Ste. 1200, Fort Worth, TX 761023b. Phone No. (include area code)
817-869-42164. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1050' FNL & 330' FWL, Sec. 34, T23S, R37E

5. Lease Serial No.

LC060825-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Eva Blinbry B No. 2

9. API Well No.

30-025-23671

10. Field and Pool, or Exploratory Area
Teague-Paddock-Blinbry

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU on well. Set CIBP @ 5200' (top perf @ 5272'). Pressure test CIBP to 500 psi to ensure good set. Re-test CIBP to 500 psi for 30 minutes in presence of NMOCD official.

Rejected: No justification for TA status given.
NOI to P&A submitted on 3-22-13 and was approved.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Paula Hale

Title Sr. Reg. Sp.

Signature

Date

03/15/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APR 15 2013

Well Name: **Eva Blinebry #2**

Location: **1059' FNL & 330' FWI Sec: 34**

County: **Lea** State: **NM**

D

23S

30-025-23671

Lease Type: **Federal**

Range: **37E**

Formation: **Blinebry**

Prop. Code: _____

State No.: _____

Surface Csg

Size: **8-5/8"**

Wt.&Thrd: **24#**

Grade: **J-55**

Set @: **918'**

Sxs cmt: **450**

Circ: **yes**

TOC: **Surface**

Hole Size: **11"**

Cmt Squeeze holes @ 950'

Ratty TOC @ 1300'

Clean TOC @ 2410'

Production Csg

Size: **5-1/2"**

Wt.&Thrd: **15.5#**

Grade: **J-55**

Set @: **6200'**

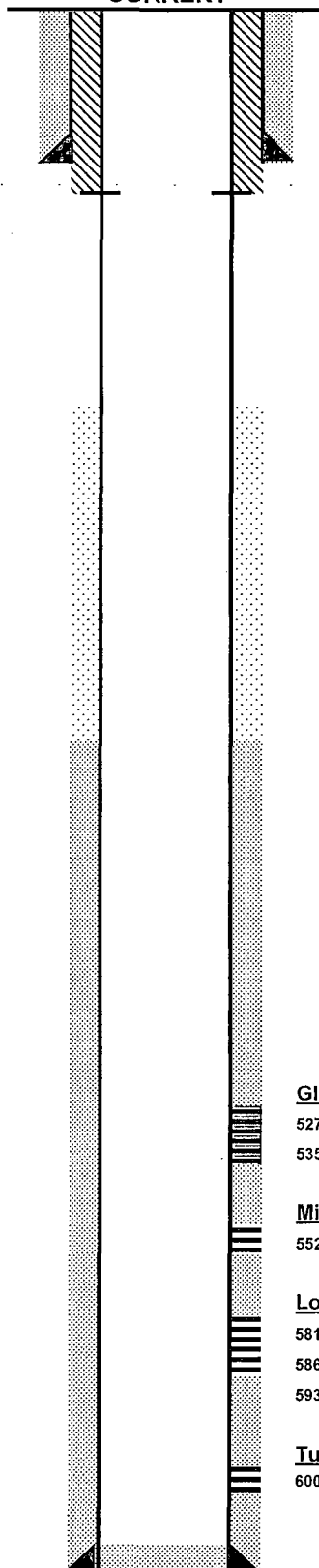
Sxs Cmt: **1500**

Circ: **yes**

TOC: **in 8-5/8"**

Hole Size: **7-7/8"**

CURRENT



PBTD 6148'
TD 6200'

KB: _____

DF: _____

GL: **3294**

Spud Date: **12/28/1970**

Log Date: _____

History - Highlights

Range owns all rights to all depths except 3,168 feet to 3,570 feet

Spud: December 28, 1970. Set 8-5/8" csg @ 918' and cemented. Continued drilling and took core samples @ 5400 - 5452' (no description). Cored 5538' - 5621' (no description). TD'd @ 5621' and P&A'd. Called "Dry Hole" w/ Salt top @ 1175', Salt base @ 2400', Glorietta @ 4980'. P&A'd - hole was full of drilling mud (no weight recorded). Pumped cmt out of drill pipe as follows: 25 sx @ 5300', 25 sx @ 4000', 25 sx @ 3400', 25 sx @ 2450', 25 sx @ 950', and 10 sx in surface pipe for marker. P&A complete 1/25/71

April 2002: Hendrix re-enters well, drills out cmt plugs, and drills new formation to TD of 6200'. Ran 5-1/2" csg and cmt'd.

May 2002: Perfs Blinebry from 5272' - 6102' OA (34 holes). Acidizes entire interval w/ 3,000 gals and 50 ball sealers. Fracs same @ 42 bpm w/ 1663 bbls 30# gel, 90,000# 20/40, and 35,500# 20/40RC. Tests perfs under plug and packer. Top perfs 100% water. Cmt squeezes 5272' - 5417'. Puts on production remaining perfs.

November 2002: POOH w/ rods and tbq. RIH w/ 3-1/2" tubing and frac pkr - set pkr @ 5482'. Fracs 5529' - 6102' @ 15bpm w/ 603 bbls 30# x-link, 23,000# 20/40, and 17,820# 20/40 RC. ATP - 3000 psi and Max TP - 3455 psi. Cleaned out, ran 2-3/8" tbq. SN @ 6076', EOT @ 6115', TAC @ 5426', 2"x1.25"x20' RHBC pump, and a gas anchor.

January 2003: Changed pump

June 29&30, 2004: Pulled rods, heavy paraffin. Pumped 40 bbls hot oil. Hole in tubing 1 jt above SN. Ran tbq back in hole, SN @ 6044', ran rods back in hole, POP.

Glorietta Paddock/Upper Blinebry

5272, 5281, 5291, 5299, 5309, 5320, 5329, 5339, 5344, 5355,
5358, 5367, 5374, 5378, 5385, 5392, 5401, 5417

Middle Blinebry

5529, 5531, 5568, 5587, 5628, 5630, 5662, 5670, 5678 (9 shots)

Lower Blinebry

5811' - 5815' (4 shots)
5866' - 5870' (4 shots)
5936' - 5940' (4 shots)

Tubb

6004, 6013, 6036, 6059, 6061, 6099, 6102 (7 shots)