Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-103
October 13, 2009

WELL API NO. 30-025-38576	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. V07530-0001	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Linam AGI
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒	8. Well Number #1
2. Name of Operator DCP Midstream LP	9. OGRID Number 36785
3. Address of Operator 370 17th Street, Suite 2500, Denver, CO 80202	10. Pool name or Wildcat AGI:Wolfcamp
4. Well Location Unit Letter K : 1980 feet from the South line and 1980 feet from the West line; Section 30 Township 18S Range 37E NMPM County Lea	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER. ☒ Conduct MIT tests		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Based on the results of the workover of the Linam AGI #1 in May 2012, DCP and OCD-Hobbs have determined that a MIT should be conducted every six months until the well is repaired by adding a stacked packer to confirm that no communication exists between the well tubing and the annular space in the well (the annular space being inside the 7" casing) and that the portion of compromised casing above the current packer is maintaining its integrity.

The MIT will be conducted on April 30, 2013. In order to conduct the MIT, the annular space pressure will be adjusted to 500 psi by either adding or bleeding a small amount of corrosion inhibited diesel immediately before the test

1. Initially the starting annular space pressure in 7" casing and tubing injection pressure will be recorded and both will be monitored during the test.
2. Bleed off or add annular fluid (corrosion inhibited diesel) as needed to bring observed annular space pressure to 0 psig.
3. Slowly raise annular pressure by introducing corrosion inhibited diesel to annulus to 500 psig.
4. Place chart on annular space and record annular space pressure for one half hour.
5. Record average tubing injection pressure during charting.
6. Bleed off annular fluid as needed to reduce observed pressure to approximately 100 psig.

Geolex, Inc. and Pate Trucking/Hobbs will be conducting the test. We will meet at the Linam AGI facility west of Hobbs at 9am Tuesday 4/30/2013 and will hold a tailgate safety meeting upon arrival at the well location. A wellbore diagram is attached. Please advise concurrence with procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE: Consultant to DCP Midstream LP DATE: 4/12/2012

Type or print name Alberto A. Gutiérrez E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

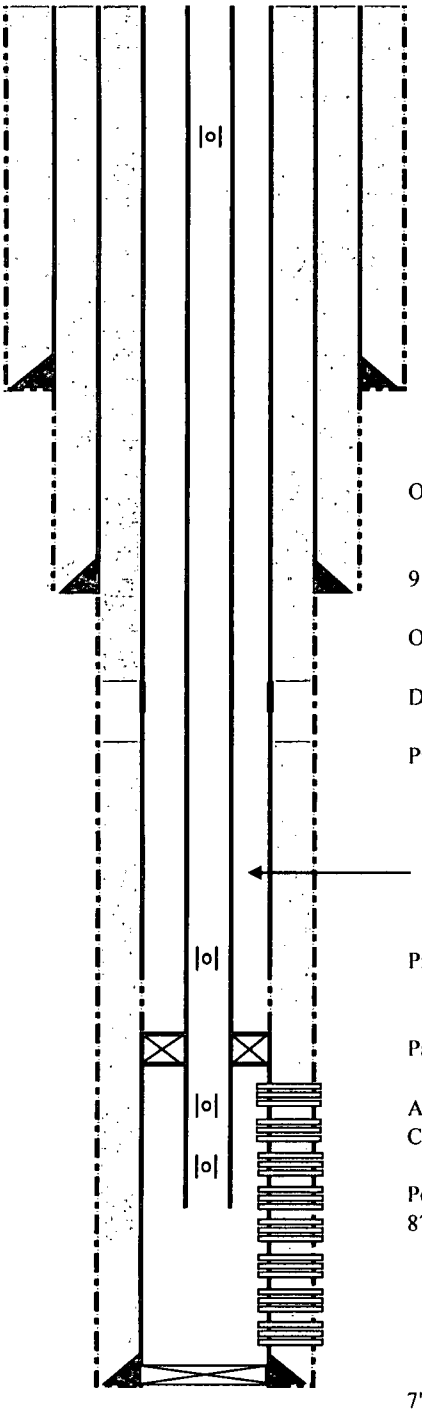
APPROVED BY: [signature] TITLE Dist. Mgr DATE 4-15-2013

Conditions of Approval (if any):

APR 15 2013

DCP LINAM AGI #1
WELLBORE SCHEMATIC

Location: 1980' FSL, 1980' FWL
STR 30-T18S-R37E
County, St.: LEA, NEW MEXICO



SSSV at 250'

OH = 17 1/2"

13 3/8" at 530'

OH = 12 1/4"

9 5/8" at 4212'

OH = 8 3/4"

DV Tool at 5686'

Primary TOC @ 5,955'

3 1/2" to 8650'

Profile Nipple

Packer at 8650'

Adjustable Choke (NA)
Check valve

Perforations
8710' to 9085'

7" PBTD at 9137'

TD: 9213'

SURFACE CASING:
13 3/8", 48.00#/ft, H40, STC at 530'

INTERMEDIATE CASING:
9 5/8", 40.00#/ft, J55, LTC at 4212'

PRODUCTION CASING:
7", 26.00#/ft, L80, STC at 9200'
PBTD = 9137'

TUBING:
Subsurface Safety Valve at 250 ft

3 1/2", 9.2#/ft, L80, Hunting SLF at 8650'

PACKER:
Permanent Production Packer
Adjustable Choke
Check valve

PACKER FLUID (CORROSION INHIBITED):
Diesel w/ Cortron R-2525 (Corrosion inhibitor and oxygen scavenger)

PERFORATIONS:

Primary Target	Secondary Target
Lower Bone Springs	Brushy Canyon
8710' - 8730'	5000' to 5300'
8755' - 8765'	(Not perforated)
8780' - 8795'	
8780' - 8890'	
8925' - 8930'	
8945' - 8975'	
8985' - 9000'	
9045' - 9085'	