

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-33033

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

8. Well No.

86

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter F : 2537 Feet From The North Line and 2603 Feet From The West Line

Section 4 Township 17S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4218' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Convert & Acidize Grayburg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/06/02 MIRU Eunice Well Service. Pump stuck in blast jt. POH w/rods. ND WH. RU BOP. POH w/2-7/8" tbg. LD Blast jt. & BHA. RIH w/4-3/4" bit, 5-1/2" casing scraper & 2-7/8" tbg. to 4100'. Spot 110 bbls. Pro-Kem scale converter across Grayburg perms. 3885'-4035'. POH w/2-7/8" tbg. LD tools.

12/09/02 RIH w/5-1/2" AD-1 pkr. on 2-7/8" tbg. to 4270'. Circulate hole clean. Pull up hole to 3820'. RU Cudd Pressure Services. Pickle tbg. w/300 gals. 15% HCL acid. Circulate hole clean. Test tbg. to 4000#. Set pkr. Acidized Grayburg 3885'-4280' w/3000 gals. 15% HCL anti-sludge & iron control system w/1500# rock salt. Best block 550#. Best break 660#. ATP 2760# @ 3.6 bpm. MTP 3200# @ 4.0 bpm. ISIP 2750#. 5 min. 2515#. 10 min. 2416#. 15 min. 2290#. Flush w/fresh water. 1 hr. SI 2200#.

12/10/02 Unset pkr. POH w/2-7/8" tbg. LD pkr. RIH w/2-7/8" tbg. Tbg. @ 4266'. SN @ 4231'. RD BOP. NU WH. RIH w/rods & 2 1/2" x 1-1/2" x 16' pump. Left well pumping to Battery. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Jo Turner

TITLE

Production Tech II

DATE

March 8, 2002

TYPE OR PRINT NAME

Mary Jo Turner

(This space for State Use)

APPROVED BY

Larry W. Wink

CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JUN 30 2003