

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-36215
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Merlot
8. Well No. 1
9. Pool name or Wildcat Nadine Drinkard Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

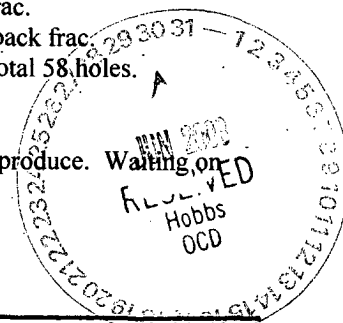
1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator Xeric Oil & Gas Corporation
3. Address of Operator P. O. Box 352 Midland, TX 79702
4. Well Location Unit Letter H : 1980 feet from the North line and 330 feet from the East line Section 23 Township 19S Range 38E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3597

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: Completion Work ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/25/03 MIRU WL & perf Drinkard from 7018'-7030', 7036'-7050', 7068'-7076', 2 spf, total of 68 holes. RIH w/ pkr & set @ 6898'. Swab well dry.
4/26/03 RU B.J. Services & acidize w/2500 gals 15% Nefe. Flow back pressure. Rig up swab & swab well.
4/27/03 Release pkr & POOH w/tbg, remove BOP & wellhead. Install Frac Valve & SIFWE. Ready to Frac.
4/29/03 MIRU B. J. Services. Frac dn 5 1/2" csg. w/ 112,000# 16/30 Ottawa Sand + 53,000 gal gel. Flow back frac.
5/2/03 MIRU WL & perf lower Abo from 7536'-7546', 7550'-7558', 7626'-7632', 7648'-7653', 2 spf, total 58 holes.
5/3/03 Set pkr @ 7426'. Swab tbg dry. Acidize w/3000 gal 15% Nefe. Flow & swab well.
5/7/03 Acid Frac w/10,000 gals 15% XLA. Swab back load.
5/10/03 RIH w/tbg bailer. Bail to 7735'. LD tools & RIH w/240 jts tbg. RIH W/rods & pump. Ready to produce. Waiting on pumping unit repairs.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 6/24/03
Type or print name Angie Crawford Telephone No. 432-683-3171

(This space for State use)
APPROVED BY Gay W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 30 2003
Conditions of approval, if any: