

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.	30-025-36215
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Merlot	
8. Well No.	1
9. Pool name or Wildcat Nadine Drinkard Abo	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Xeric Oil & Gas Corporation

3. Address of Operator
P. O. Box 352
Midland, TX 79702

4. Well Location
Unit Letter H : 1980 feet from the North line and 330 feet from the East line
Section 23 Township 19S Range 38E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3597

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add Abo Perforations ☒

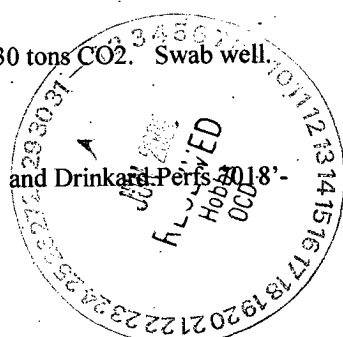
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/7/03 MIRU Pulling Unit. POOH w/rods, pump & tbg. RU WL & perf Upper Abo from 7324'-7334', 7368'-7382', 7408'-7412', 7414'-7418', 7420'-7426', 7454'-7464', 7474'-7486', 7490'-7494', total of 91 holes. RDMO WL. Set RBP @ 7515'. Install stack frac isolation tool to bop & set pkr @ 7220'. SDFWE.

6/10/03 RU acidizers & Team CO2. Do acid breakdown w/1000 gal 15% Nefe + 6000 gal 20% HCL + 30 tons CO2. Swab well.

6/11/03 Release pkr & catch RBP. RIH w/tbg, rods & pump as before.

Put well back into production: New Abo Perfs 7324'-7494' and existing Perfs Abo 7536'-7653' and Drinkard Perfs 7018'-7076'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Crawford TITLE Production Analyst DATE 6/25/03
Type or print name Angie Crawford Telephone No. 432-683-3171

(This space for State use)

APPROVED BY Harry W. [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 30 2003
Conditions of approval, if any: OC FIELD REPRESENTATIVE II/STAFF MANAGER