

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

DEC 07 2012

RECEIVED

Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised August 1, 2011

WELL API NO. 30-025-03242
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST PEARL QUEEN UNIT
8. Well Number #127
9. OGRID Number 25482
10. Pool name or Wildcat PEARL QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **INJECTION WELL**

2. Name of Operator  
STATE OF NEW MEXICO formerly Xeric Oil & Gas Corp

3. Address of Operator  
1625 N. French Drive Hobbs, NM 88240

4. Well Location  
Unit Letter P \_\_\_\_ : 660 \_\_\_\_ feet from the S \_\_\_\_ line and 660 \_\_\_\_ feet from the E \_\_\_\_ line  
Section 29 Township 19S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON X</p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED P&A PROCEDURE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker Title COMPLIANCE OFFICER DATE 12/07/2012

Type or print name MARK WHITAKER E-mail address: Marka.Whitaker@state.nm.us PHONE: 575-393-6161

APPROVED BY: [Signature] TITLE Dist. MGR DATE 2-12-2013  
Conditions of Approval (if any):

State of New Mexico formerly Xeric Oil & Gas Corp  
West Pearl Queen Unit No. 127

Set CIBP at 4700' and cap w/ 25 sx cmt. Pressure test csg.  
Circulate hole w/ 9.5 ppg brine w/ 25 sx salt gel per 100 bbls.  
Perf at 3300'. Attempt to sqz w/ 30 sx cmt. WOC and Tag.  
Perf at 1850'. Attempt to sqz w/ 30 sx cmt. WOC and Tag.  
Perf at 200'. Attempt to circulate cmt to surface.  
Cut off wellhead and install dry hole marker.

**DRILLING & ABANDONMENT WORKSHEET (2-STRING CSNG)**

OPERATOR ST. of NM Formerly XERIC Oil & Gas

LEASENAME WEST PEARL QUEEN UNIT

SECT 29 TWN 19S RNG 35E  
 FROM 660 N(S) 660 (E)W(L)  
 TD: 4960' FORMATION @ TD Queen  
 PBTD: 4960' FORMATION @ PBTD

13 3/8  
 @ 90'  
 TOC CIRC

5 1/2  
 @ 4939  
 TOC unknown  
 w/300 SX

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8	90'	CIRC	
INTMED 1	8 5/8	1800'	PULLED	Cable Tool
INTMED 2		Possible hole size 12 1/4" to 1800'		
PROD	5 1/2	4939'	?	w/300 SX
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	4751 - 4757'
INTMED 2			OPENHOLE	4939' - 4960'
PROD				

**\*REQUIRED PLUGS DISTRICT I**

KUTLER (AHEAD)	
YATES	
QUEEN	
GRAYBORG	
SAN ANDREW	
<b>T. SALT</b>	<b>1900'</b>
CAPTAIN REEF	
<b>B. SALT</b>	<b>3267'</b>
DELAWARE	
BELL CANYON	
CHEERY CANYON	
BELLEVUE CANYON	
BONE SPRING	
OLORIETA	
BLINDELY	
TUBB	
DRINKARD	
ABO	
W/O	
PERK	
STRAWN	
ATOKA	
WORLDW	
LOTT	
DEYOUNG	

PLUG	TYPE PLUG	SACKS CMNT	DEPTH
EXAMPLES			
PLUG #1	OH	35 SXS	6100'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	REINR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

**NOTES**

8 5/8 was run to 1800' and pulled when TD was reached. Possibly 12 1/4" hole to 1800'.

BIT size below 1800' was 8"

1965' - Guib Type 'A' pkr @ 4786'  
 Guib. NLC-2 @ 4722'  
 2 strings 2 1/16" thg

TD 4960'

0-025-03242