

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-025-40408  
Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.  
VB-1186/VB-1194

RECEIVED  
APR 01 2013

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Undaunted BSD State Com  
6. Well Number:  
1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Yates Petroleum Corporation

9. OGRID  
025575

10. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat  
Wildcat, Bone Spring, Upper Shale (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	2	25S	32E		175	South	2200	East	Lea
BH:	O	2	25S	32E		331 4958	North S	2204 2253	East	Lea

13. Date Spudded RH 6/28/12 RT 12/25/12	14. Date T.D. Reached 1/24/13	15. Date Rig Released 1/27/13	16. Date Completed (Ready to Produce) 3/25/13	17. Elevations (DF and RKB, RT, GR, etc.) 3515'GR 3540'KB
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18. Total Measured Depth of Well 15,464'	19. Plug Back Measured Depth 15,416'	20. Was Directional Survey Made? Yes (attached)	21. Type Electric and Other Logs Run CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
11,265'-15,412' Bone Spring

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	80'	26"	78 sx redi-mix to surface	
13-3/8"	48#	497'	17-1/2"	530 sx (circ)	
9-5/8"	36#, 40#	4833'	12-1/4"	2450 sx (circ)	
5-1/2"	17#	15,464'	8-1/2"	2146 sx (TOC 4516'CBL)	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,290'	10,290'

26. Perforation record (interval, size, and number) 11,265'-15,412' (360)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 11,265'-15,412'      Acidized w/57,500g 15% HCL acid, frac w/2,999,190# 30/50 RCS

**28. PRODUCTION**

Date First Production 3/26/13	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 3/26/13	Hours Tested 24	Choke Size 18/48"	Prod'n For Test Period	Oil - Bbl 155	Gas - MCF 360	Water - Bbl. 520	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 1550 psi	Calculated 24-Hour Rate	Oil - Bbl. 155	Gas - MCF 360	Water - Bbl. 520	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
T. Chavez

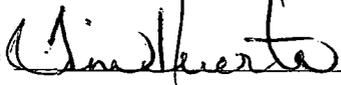
31. List Attachments  
Deviation and Directional Surveys and Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date March 28, 2013

E-mail Address: tinah@yatespetroleum.com



APR 16 2013

